

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

FILE COPY

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04668
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2330
7. Lease Name or Unit Agreement Name State "E" Com
8. Well No. 2
9. Pool name or Wildcat Eumont

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Doyle Hartman	
3. Address of Operator 500 N. Main St., Midland, Tx 79701	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608 G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Added perfs and acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Rigged up well service unit. Released Model-R packer and dumped packer fluid. Installed BOP. POH & LD 2-7/8" 10V tubing and Model-R packer. Rigged up wireline truck and set 7" CIBP at 2990' and 7" EZ-Drill SV retainer at 2690'. While performing pump-in test into previously uncemented 10-17-52 squeeze perfs at 2744' - 45', experienced pressure communication to 7" x 2-3/8" annulus. Ran tubing and non-upset retainer stinger and locked retainer valve in open position. Set second retainer at 2625'. Squeeze cemented previously "uncemented" squeeze perfs at 2744' - 45' (4 holes) with 479 net sx of API Class-C neat cement. Drilled cement retainers and cement. Drilled upper part of top CIBP at 2990' and pushed remainder of CIBP to a PBTD of 3587. Drilled remainder of top CIBP, 12' of cement, and upper portion of CIBP set at 3599'. Pushed remainder of second CIBP to top of Model-D packer. Set 7" EZ-Drill SV retainer at 3692'. Unsuccessfully attempted to establish pump-in rate, at a pump pressure of 3500 psi, into open-hole section 3810' - 3906'. Set CIBP at 3683'. New PBTD now at 3683'. Ran DSS-CNL-GR-CCL cased-hole-porosity and cement-bond log. Found good bonding from PBTD to above top of productive intervals. Perforated Eumont interval 3040' - 3613' w/40. A/7000 gallons 15% NEFE. Tested 7" casing 3620' - 3683' to 2300 psi. Held okay. Tested 7" casing from 0' - 2632' to 2700 psi. Held okay. Tested squeezed perfs at 2744' - 45' to 2700 psi. Experienced slow pressure leak-off. Continued static pressure test of squeezed perfs. Overnight static shut-in wellhead pressure was 980 psi. Ran and set 2-3/8", 4.7 lb/ft, J-55, EUE tubing at 3653'. Ran 3/4" API Class-K rod string and 2-3/8" x 1-1/4" x 13' THD insert pump. Made up pumping-flowing wellhead assembly. On 1/12/96, placed well on pump at 9.5 x 64 x 1-1/4. Turned well back into pipeline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Doyle Hartman TITLE Operator-Owner DATE Jan. 15, 1996
TYPE OR PRINT NAME Doyle Hartman TELEPHONE NO. 915-684-4011

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE JAN 24 1996

CONDITIONS OF APPROVAL, IF ANY:

1000 1000 1000

