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Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		FI	Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbz, NM 88240	<b>OIL CONSERVATION DIVISION</b>			
P.O. Box 2088		WELL API NO. 30-025-04	668	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of L	esse
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas L	STATE X         FEE            case No.
SUNDRY NOTICES AND REPORTS ON WELLS				
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: OL OAS WELL WELL	OTHER		State "E" Com	
2. Nume of Openior Doyle Hartman			8. Well No. 2	
3. Address of Operator 500 N. Main St., Midland, Tx 79701			9. Pool name or Wildcat	
4. Well Location			Eumont	
Unit Letter :66	0 Feet From The South	Line and 66	60 Feet From Tr	e East Line
Section 16	Township 21S Ra	unge 36E )	NMPM Le	
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	ł	
11. Check A	DDropriate Box to Indicate 1	08 G.L.	· · ·	<u>/////////////////////////////////////</u>
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:				
		REMEDIAL WORK	<u> </u>	
	CHANGE PLANS	COMMENCE DRILLING		
OTHER: Log and add perfs CASING TEST AND CE			MENT JOB ()	
12. Describe Proposed or Completed Operation			······································	
12. Describe Proposed or Completed Operati work) SEE RULE 1103.				rting any proposed
Propose moving in well	service unit and perfo	orming the follow	wing work:	
<ol> <li>Pressure test uncemented 10-17-52 squeeze holes at 2744-45 to 2500 psi. If necessary, isolate uncemented squeeze holes and squeeze cement.</li> </ol>				
2. Drill out retainer and cement, test perfs, and retrieve RBP.				
3. Drill out and clean out well to top of junk reported to be at 3696'.				
4. Set retainer at 3685' and squeeze cement open hole 3810'-3906'.				
5. Log well with cement bond log and cased-hole porosity log.				
6. As warranted, add Eumont perfs and acidize.				
7. Run tubing, pu	mp, and rods and retu	irn well to prod	uction.	
I hereby certify that the information above a true a	nd complete to the best of my knowledge and t	belief.		
SIGNATURE Dorghellan	TTL	Operator-Ou	ner	DATE Jan. 3, 1996
TYPE OR PRINT NAME DOyle	Hartman			915- TELEPHONE NO. 684-4011
(This space for State Use)		······································		
	AL SIGNED BY JERRY SEXTON			JAN 12 1950
	HISTRICT I SUPERVISOR	B		DATE

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