

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-JA
1-File 1-BB
1-Engr DW 1-Laura Richardson-Midland
1-Foreman CRM

1a. Indicate Type of Lease	State ☒ ☐
1b. State Oil & Gas Lease No.	B-2330

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State E <i>Com</i>
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3608' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/20/83 Move in and rig up.
7/21/83 Load csg w/ 150 bbls, 2% KCL, failed to kill gas. Ran 5 3/4" Kelo socket w/ 1 jt. 5 1/2" washpipe. Work overshot 600' to 1903', worked free. Pull to top of fish.
7/22/83 Pull and lay down 128 jts 1 1/8" rods (3220'). Left cork screw body looking up. Ran overshot on 126 jts to 3690'. Set down solid. TOH w/ tbg, washpipe and overshot. No recovery. SDON. Left well flowing on 2" choke. Sep. pressure 70#. 249 MCFPD.
7/23/83 By CRC, set 7" CIBP and set @ 3605'. Pump 2 sxs class "H" cement on top (12'). Ran 104 jts 2 7/8" tbg (3032'). Set Baker "R" double grip pkr @ 3024'. S.N. @ 3023'. NU wellhead. Left flowing overnight on 2" choke. FTP 75#, 364 MCFPD rate. Test tbg 4000#-Load csg w/ 95 bbls. Treated H₂O - test 1000# OK. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steiner TITLE Area Superintendent DATE July 29, 1983
APPROVED BY D.R. Crockett TITLE DISTRICT SUPERVISOR DATE AUG 1 1983
ORIGINAL SIGNED BY JERRY SEXTON
CONDITIONS OF APPROVAL, IF ANY:

M. E. N. 8/9/83

RECEIVED
JUL 29 1983
O.C.D.
HOBBS OFFICE