

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

0+6-NMOCD-Hobbs

1-Laura Richardson

1-File

1-Engr DBW

1-Foreman CRM

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2330

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State "E"
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. Eumont Gas 2
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16, TOWNSHIP 21S, RANGE 36E, NMPM.	10. Field and Pool, or Whidcat Lea Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Rig up pulling unit and install BOP.
2. GIH with washpipe & rod socket and fish rods out of hole, top of fish at 630' +, clean out rods to 3700'.
3. Run CIBP and set at 3600' +, dump 10' of cement on top.
4. Run tubing and packer and set @ 3050'.
5. Load backside with treated water and pressure test to 1000#, (Squeeze hole @ 2744'-45' still open).
6. Swab Eumont Gas Zone until it flows.
7. If well will not flow, treat with 3,125 gallons of 15% HCL/alcohol mixture per Halliburton recommendation.
8. Swab and/or flow to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE June 21, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUN 23 1983

RECEIVED

JUN 22 1983

**O.C.D.
HOBBS OFFICE**