

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

JAN 20 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging a well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

January 16, 1953
(Date)Box 547 Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company

State "F"

(Company or Operator)

(Lease)

James Oil Well Service

Well No. 2 in the SE 1/4 SE 1/4 of Sec. 16

(Contractor)

T. 21-S, R. 36-E, NMPM, Danico Pool, Lea County.

The Dates of this work were as follows: September 15, 1952 to October 16, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)and approval of the proposed plan (was) ~~not~~ obtained, by OCC order No. 180, July 15, 1952

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The above well was recompleted as a dual gas/oil well for production from the Yates-Seven Rivers gas zone (upper) and for oil production from the San Andreas (lower).

Gamma Ray and Neutron logs were run; and copies of these logs were submitted to OCC; Hobbs, New Mexico. Set bridging plug @ 3725' and spotted cement on top of plug. Tested 7" casing w/1200# for 30 min. and held ok. The bridging plug was then drilled out. A Baker Model "D" Production Packer was set @ 3697-3700' w/Lane Wells wire line setting tool. The tubing string was run with the tail pipe below the packer being 2-3/8" OD tubing (with seating nipple, standing valve and perforation) and the tubing above the packer being 2-7/8" OD (see final order of tubing string with flow valves on attached sheet). The tubing was tested with 1000psi for leaks and separated above the Baker packer by virtue of picking up out of the Baker Model 80 tubing seal receptacle. The packer was then tested with 1000psi and held ok.

(Continued on attached sheet)

Orig., 2cc - OCC

4cc - TWA

Witnessed by E.W. Hogue (Name)

Tide Water Assoc. Oil Co (Company)

Head Roustabout (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H.P. Shackelford H.P. Shackelford

Position District Foreman

Representing Tide Water Associated Oil Co

Address Box 547 Hobbs, New Mexico

(Title)

(Date)