		<u> </u>
NO. OF COPIES REC	IVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

SANTA FE		FOR ALLOWABLE "	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE		AND	Ellective 1-1-03	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS •	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator <b>Atlanti</b> c Richfield Compa	ıny			
Address		•		
P. O. Box 1710, Hobbs, N	IM 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	Effective 8/1/76		
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sale []		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease	Lease No.	
Lease Name	1 Eumont Queen Ga	1	or Fee Fee	
Coleman	Lumone Queen da			
Unit Letter C 990	Feet From The North Line	e and 1650 Feet From 7	rhe West	
Line of Section 17 Town	nship 21S Range	36E , NMPM,	Lea County	
ANGROPE	TO OF OIL AND NATURAL GA	.e		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)	
Name of Authorized Transporter of Cas.	inghead Gas or Dry GasXXX	Address (Give address to which appro-	ved copy of this form is to be sent)	
Gas Company Of New Mexic		First International Bld	g, Suite 1800, Dallas,TX	
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	V	
If well produces oil or liquids, give location of tanks.		<del></del>	2/1/57	
If this production is commingled with COMPLETION DATA			Plug Back   Same Resty. Diff. Resty.	
Designate Type of Completio	n - (X)   Gas Well	New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TODING SIZE			
	<del> </del>			
TEST DATA AND REQUEST F	OR ALLOWARLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds - MCF	
GAS WELL	11 and the of Total	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Frod. Test-MCF/D	Length of Test		Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
CERTIFICATE OF COMPLIAN	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
Commission have been complied	regulations of the Oil Conservation with and that the information giver	14   <u>1</u> 4	, 15	

## VI.

D. L. Shackelferd
(Signature)
Accountant I

(Title) 8/31/76

(Date)

Kerry Sexton

Det i, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



e de