

RECEIVED

OCT 31 1951

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CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT

| Company or Operator The Atlantic Refining | g Company Lease | O. L. Colema | |
|---|---|---|--------------------------------------|
| Address Box 1038, Denver City, Texas | Dex 2819, | Dallas 1, Texas | |
| (Local or Field Office) | (Pri | acipal Place of Busine | ess) |
| (Local or Field Office) Unit C Wells No. 2 Sec. 17 T 21-6 R | Field Run | County _ | Loa |
| Kind of Lease Patented land | Location of Tan | ks 600' FWL & 60 | 50' FSL of Sec. 1 |
| Transporter Shell Pipe Line Co. | . (| Local or Field Office) | • |
| Percent of W. (Principal Place of Business) | to be transported | i <u></u> | sporters author- |
| ized to transport from this unit areREMARKS: Our records to not show a C- | various . | | 99.4.% |
| The undersigned certifies that the rules have been complied with except as noted above the percentages of oil produced from the above be valid until further notice to the transporter | and regulations of and that gatherin described property | g agent is authoriz y and that this au | zed to transport thorization will |
| vation Commission of New Mexico. | | | |
| Executed this theday of | | | |
| | THE ATLANT | IC REFINING CON | PANY |
| | | Company or Operator | |
| | By | man ac | uv |
| | Title | detrict Auperin | tendent |
| State ofCounty ofXoakum | } | | |
| | | | _ |
| Before me, the undersigned authority, on known to me to be the person whose name is s duly sworn on oath states that he is authorized stated herein and that said report is true and o | ubscribed to the al I to make this repo | bove instrument, w | vho being by me |
| Subscribed and sworn to before me, this | the 1944 da | of Ostober arrison D. F | , 195 1 |
| Notary Public in and forYeakimCo | unty, Texas | | |
| Approved: | | | |
| OIL CONSERVATION COMMISSION | | | |
| By I W. C. YMAKANIYKI | (See I | nstructions on Reverse | e Side) |
| 1 6 & Gas Inspector | (200 - | | • |

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.