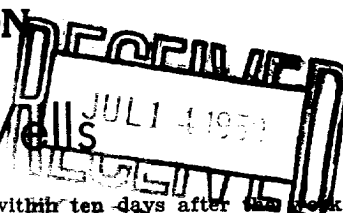Form C-108

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		BACK PRESSURE TEST ON GAS WELL	X

July 11, 1950   Denver City, Texas
Date   Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the............................

The Atlantic Refining Company .... O. L. Coleman .... Well No. ..... 1 .... in the
Company or Operator   Lease

990' FSL & 1650' FWL .... of Sec. 17 ...., T. 21 S ...., R. 36 E ...., N. M. P. M.,

Eunice-Monument .... Field ..... Lea .... County.

The dates of this work were as follows: .... 6-30-50 ....

Notice of intention to do the work XXX (was not) submitted on Form C-102 on.......................... 19..........

and approval of the proposed plan XXX (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A 2" critical flow prover and a dead weight gage were used to obtain the test data. The 24 hour shut-in pressure was 1102 psig, and the four rates of flow indicated an absolute open flow capacity of 21,200 MCF/day. The resulting back pressure curve had a 45° slope.

Witnessed by ...... R. W. Johnson .... The Atlantic Refining Company .... Junior Engineer
Name   Company   Title

Subscribed and sworn before me this..........................

11th .... day of .... July ...., 1950....

Maurine Wehrend

in and for Yoakum County, Texas   Notary Public

MAURINE WEHREND
My commission expires..... June 1, 1951 ....

I hereby swear or affirm that the information given above is true and correct.

Name .... L. C. Budry

Position .... District Engineer ....

Representing The Atlantic Refining Company
Company or Operator

Address .... Box 858, Denver City, Texas ....

Remarks:

Oil & Gas Inspector
Name
Title