

1625 N. French Drive  
Hobbs, NM 88240

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-032099-A

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron USA, Inc.

3. Address and Telephone No.

15 Smith Rd., Midland, Texas 79705 (915) 687-7100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL, 330' FEL  
SEC 18, Township 21-S, Range 36-E, Unit P

7. If Unit or CA, Agreement Designation  
Eunice Monument  
South Unit

8. Well Name and No.

416

9. API Well No.

30-025-04670

10. Field, and Pool, or Exploratory Area  
Eunice Monument,

Grayburg, SA

11. County or Parish, State

Lea, New Mexico

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Notify BLM, OCD 24 hrs prior to MI-RU.
2. RIH Tag CIBP @ +- 3750' (Grayburg-San Andres) Spot 30 Sx plug 3750'-3400' (Queen) WOC Tag.
3. Cut 5 3/16 Csg @ 3050' L/D Csg. Displace hole w/MLF, 9.5# Brine w/ 25# Gel P/BBL.
4. Spot 80 Sx plug 3100'-2700' (Stub, 9 5/8" Shoe, B-Salt) WOC Tag.
5. Spot 40 Sx plug 1500'-1300' (T-Salt) WOC Tag. 1265 (Anhydrite)
6. Spot 40 Sx plug 325'-200' (12 1/2 Shoe) WOC Tag.
7. 10 Sx Surface, Install dry hole marker.

**APPROVED**

**JUN 17 2002**

GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed G.R. Bledsoe, S.R. Mader

Title HES Specialist

Date 6/12/2002

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

*Item 4*—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

*Item 13*—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

5005 7 1 1006

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

BUREAU OF LAND MGMT  
ROSWELL OFFICE

2002 JUN 17 AM 9:32

RECEIVED

# PLUGGING & ABANDONMENT WORKSHEET

(4 STRING CSNG)

OPERATOR CHEVRON

USA Inc.

LEASE NAME EUNICE MONUMENT SOUTH UNIT

WELL # 416

SECT 18

TWN 21-S

RNG 36-E

FROM 330

NISL 330

EWL

TD 3990

FORMATION @ TD S. ANDRES

PBTD

FORMATION @ PBTD Gray Bueg

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	12 1/2	275	SURF	CALC
INTMED 1	9 5/8	2983	1650	CALC
INTMED 2	7"	3825	3650	CALC
PROD	5 3/16	3881	3200	CALC

	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					

	CUT & PULL	TOP - BOTTOM
INTMED 1	PERFS	
INTMED 2	OPENHOLE	3881- 3990
PROD	3050	

\*REQUIRED PLUGS DISTRICT

	PLUG	TYPE PLUG	SACKS CEMENT	DEPTH
RUSTLER (ANHYD)	1	QUEEN	30	3750
YATES	2	9 5/8 SHOE	80	3100
QUEEN	3	T-SALT	40	1500
GRAYBURG	4	12 1/2 SHOE	40	325
SAN ANDRES	5	SURF	10	10
CAPTAN REEF				
DELAWARE				
BELL CANYON				
CHERRY CANYON				
BRUSHY CANYON				
BONE SPRING				
GLORIETA				
BLINBRY				
TUBB				
DRINKARD				
ABO				
WC				
PENN				
STRAWN				
ATOKA				
MORROW				
MISS				
DEVONIAN				

JUN 2002  
RECEIVED  
HOBBS  
OCD

MLF

12 1/2

@ 275

TOC SURF

MLF

perf @ 3000'  
circ cnt 7"x9 5/8"  
w/ 400 SX SPZ

MLF

9 5/8

@ 2983

TOC

MLF

7"

@ 3825

TOC 3650

5 3/16

@ 3881

TOC 3200

TD 3990

RECEIVED  
2002 JUN 17 AM 9:32  
BUREAU OF LAND MANAGEMENT  
SOUTH OCE