Submit 5 Copies
Appropriate District Office DISTRICT I P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.						
Operator Chevron U.S.A., Inc.					Well API No. 30 - 025-04670	
Address					1 30 - 023-04070	
P. O. Box 1150, Midland, TX 79	702			(5)		
Reason (s) for Filling (check proper box) New Well	Character To		Li Otho	el (Please explain)		
New Well Change in Transporter of:  Recompletion Oil X Dry Gas						
Change in Operator	Casinghead Gas	Condens	sate 🔲			
If chance of operator give name						
and address of previous operator		· .				
II. DESCRIPTION OF WELL						
Lease Name Well No. Pool Name, Including Formation					Kind of Lease	Lease No.
Eunice Monument South Unit 416 Eunice Monument G-SA						
Location						
Unit Lette <u>r</u> P	:0330	Feet From The	South Line	and <u>330</u>	Feet From The	East Line
Section 18 Township	218	Rangi	36E , NN	<b>ЛРМ</b> ,	Lea	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
EOTT Oil Pipeline Co., ARCO, Texas-New Mexico Pipeline P.O. Box 4666, Houston, TX 77210-4666, Suite 2604						
Name of Authorized Transporter of Casinghead Gas or Dy Gas Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit Sec.	T   D				
give location of tanks.		Twp. Rge	ge. Is gas actually connected? Whe		hen ?	
			Yes		Unknown	
If this production is commingled with that f	from any other lease or p	ool, give comming	ling order number:			
IV. COMPLETION DATA	Oil W	ell Gas Well	IN WHITNE	15 15		
Designate Type of Completion		Gas Well	New Well Workover	Deepen Plugh	back Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P. B.	T. D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		T. O'UG. P.			
Elevations (D1, IARB, R1, OR, etc.)	Name of Floudchig For	Top Oil/Gas Pay		Tubing Depth		
Peforations Depth Casin; g						
TUBING, CASING AND CEMENTING RECORD						
HOLE SIZE	CASING & TUB		DEPTH SET		SACKS CEMENT	
	<del>                                     </del>			<del></del>		
V. TEST DATA AND REQUES OIL WELL (Test must be after r.						
Date First New Oil Run To Tank	Date of Test	of load oil and mus	be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, nump, eas lift etc.)			
	Dute of 10st		rioducing Method	(Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure		Casing Pressure C		Choke Size	
Actual Prod. During Test	Oil - Bbls,		Water - Bbls.	C	Gas - MCF	
				Gas -	Jas - MCF	
GAS WELL	1					-
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)		Casing Pressure (Shut -	in) Chak	Choke Size	
			CIIC		AIONO GIZO	
I hereby certify that the sules and secular						
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			OIL CONSERVATION DIVISION			
is true and complete to the best of my knowledge and belief.			Date Approved FEB 3 8 1994			
Ox Riolan						
Signature			By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR			
J. K. Ripley T.A.			Title	DISTRICT I S	UPERVISOR	
Printed Name	Title		IIIE			
1/18/94	(915)687-71	48				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C 104 must be filed for each pool in multiply completed wells.