ſ	NO. OF COPIES RECEIVED	1			
t	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISS	Form C-104	
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.		AND		
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	5	
	IRANSPORTER OIL				
	GAS				
-	OPERATOR PROBATION OFFICE				
1.	Operator				
	CONTINENTAL OIL COMPANY Address BOX 460 HOBBS NEW MEXICO 83240 Reason(s) for filing (Check proper box) Other (Please explain)				
	BOX 460 HOBBS NEW MEXICO 83290				
	New Well				
	Recompletion	Oil Dry Gas	s []		
	Change in Ownership Casinghead Gas 🔀 Condensate				
	If change of ownership give name and address of previous owner		·		
Н.	ESCRIPTION OF WELL AND LEASE				
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease N				
	LOCKHART A-18 I EUNICE MONUMENT State, Federal or Fee FGA				
	Unit Letter; 373	Feet From The SOUTH Line	e and Feet From The	EAST	
	Line of Section 19 Tow	nship <b>21</b> Range	36 , NMPM, L	County	
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off	<b>TER OF OIL AND NATURAL GA</b>	S Address (Give address to which approved	l copy of this form is to be sent)	
State Distance Animalian Tables   Name of Authorized Transporter of Casinghead Gas S or Dry Gas Address (Give address to which approved copy of this form is to be s				5	
	WARRAN PETRO	Unit Sec. Twp. Pge.	Is gas actually connected? When	Land Sel Mark	
	If well produces oil or liquids, give location of tanks.	0-P 15 21 36	Yes P	ecentree 31, 1971	
		h that from any other lease or pool, a		······································	
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res <sup>t</sup> v. Diff. Res <sup>t</sup> v.	
	Designate Type of Completio	L. L.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	L		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
	·	<u> </u>	<u> </u>		
¥.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- L WELL able for this depth or be for full 24 hours)				
	Date First New OL Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
۲. ۲	CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	ION COMMISSION	
	shows is true and complete to the best of my knowledge and belief.		APPROVED 1AN 24 1972		
			Orig. Signed by		
			BY John Runyan Geologist		
	1 1'-7		TITLE Geologist		
	m. E Heachley		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(S stature)				
	ADMINISTRATING SUPERVISOR "				
	(Title)				
	Uule)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	NMOCC (S) NANFU	(A), USGS (2) FIJE		be filed for each pool in multiply	