

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCW - Holbs

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3a. Address

P.O. Box 1150, Midland, TX 79702

3b. Phone No. (include area code)

(915) 687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL UNIT O
SEC. 18, T21S, R36E

5. Lease Serial No.

LC-032099-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

EUNICE MONUMENT SOUTH UNIT

8. Well Name and No.

415

9. API Well No.

30-025-04671

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GB-SA

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CONTINUE

TA STATUS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVON U.S.A., INC. REQUESTS CONTINUED TA STATUS UNTIL WELL IS CONVERTED TO INJECTION.

RAN MIT (CHART ATTACHED).

TA Approved For 12 Month Period

Expiry 10/25/2001

RECEIVED
2000 NOV -6 A 6:45

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SCD.) JOE G. LARA

Title

Petroleum Engineer

Date

11/29/2000

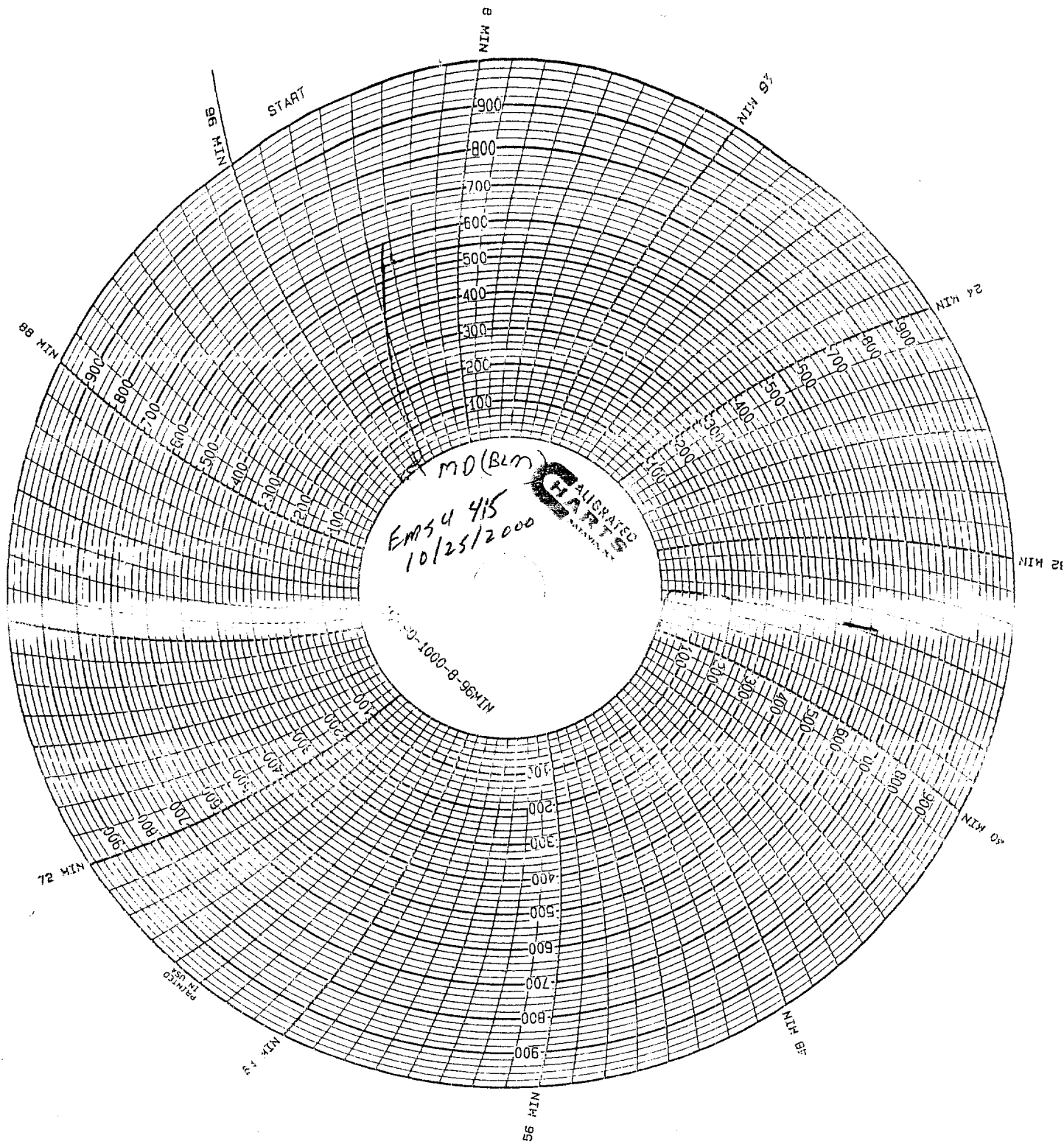
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW



Chevron



WELL DATA SHEET

LEASE: EMSU WELL: 415

FORM: Grayburg / San Andres DATE:

LOC: 660' F S L & 1980' F E L SEC: 18

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: O ST: N.M.

(formerly: Lockhart "A-18" # 2)

GL: 3628' DF STATUS:

KB: 3635' API NO: 30-025-04671

DF: CHEVNO: FA 58120.01

Date Completed: 12/19/34

Initial Production: F/1056 BOPD

Initial Formation: Grayburg

FROM: 3837' to 3924' / GOR 1370

Completion Data

Natural

Subsequent Workover or Reconditioning:

8/8/63 Set 20 SX cmt plug f/ 3700-3540'. Set 20 SX cmt plug @ surf. P&A'd well.

3/25/85 D/O, C/O wellbore to TD. Set pkr @ 3775' & tst csg to 500 psi. OK. Well turned over to unit by Conoco.

9/85 XO WH. Tag @ 3915'. Log well. Acdz OH w/ 3500 gal 15% NeFeA & 600 #GRS in 3 stgs. Ran prod equip. Scale inhibit well. Put well on prod. Pump tested 3 months. Last tst: 0 BO/ 330 BW/5 MCFPD. FL = unknown.

3/17/88 Ran prod log. Major entry @ 3865-85'. No oil.

10/22/89 POH w/ prod equip. Set CICR @ 3800'. Sqzd OH 3837-3924' w/ 150 SX. Did not achieve sqz press. Circ pkr fld. Tst csg to 500 psi - OK. Well status changed to T/A.

Additional Data:

T/Queen @ 3650'

T/Penrose @ 3806'

T/Grayburg Zone 1 @ 3985'

T/Grayburg Zone 2 @ 4030'

T/Grayburg Zone 2A @ 4135'

T/Grayburg Zone 3 @ 4182'

T/Grayburg Zone 4 @ 4223'

T/Grayburg Zone 5 @ 4300'

T/Grayburg Zone 6 @ 4350'

T/San Andres @ 4394'

KB @ 3635'

10-3/4" OD
40.5# CSG
Set @ 336' W/ 175 SX
Cmt circ.? Yes
TOC @ surf. by calc

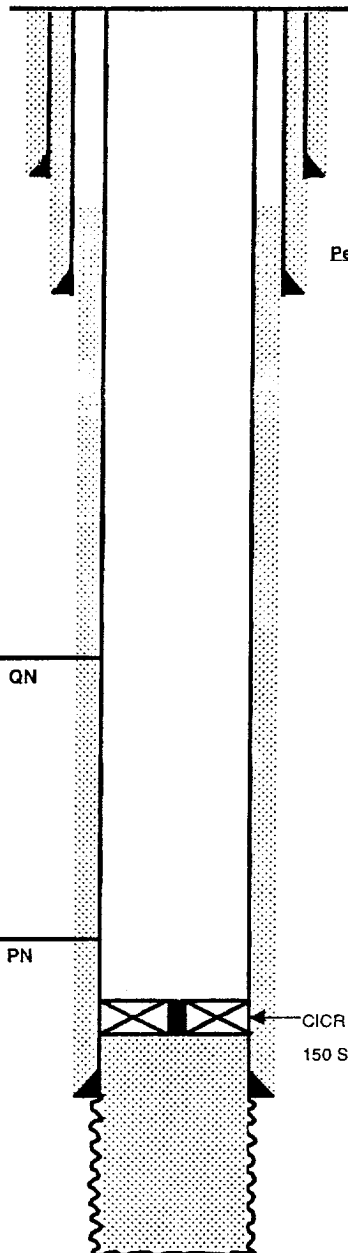
7-5/8" OD
26.4# CSG
Set @ 1654' W/ 300 SX
Cmt circ.? No
TOC @ 71' by calc

Tubing Detail: 9/17/85

Original KBTH: 6.00'

Landed @:

NO ROD DETAIL



Perfs:

5-1/2" OD
17# CSG
Set @ 3837' W/ 250 SX
Cmt circ.? No
TOC @ 1071' by calc

Z1

Z2

PBD: 3800'

Z2A

TD: 3924'

Z3

Z4