

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. IC-032099-B
2. Name of Operator Chevron U.S.A. Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1150, Midland, TX 79702	3b. Phone No. (include area code) (915) 687-7148	7. If Unit or CA/Agreement, Name and/or No. EUNICE MONUMENT SOUTH UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL SEC. 18, T21S, R36E UNIT K		8. Well Name and No. 411
		9. API Well No. 30-025-04672
		10. Field and Pool, or Exploratory Area EUNICE MONUMENT; GRAYBURG-SA
		11. County or Parish, State LEA NM

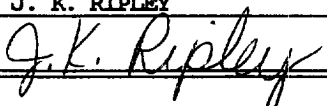
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

RECEIVED
2001 MAR -6 A 1:29
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) J. K. RIPLEY		Title REGULATORY O.A.
		Date 2/27/01
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by (ORIG. SGD.) JOE G. LARA	Title Petroleum Engineer	Date 3/28/2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CFO
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

EMSU # 411
API # 30-025-04672
1980' FSL & 1980' FWL
S18, T21S, R36E, & Unit K
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3750'. POH.
4. Set CIBP @ 3736'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645

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FEB 28 2001

BLM
ROSWELL, NM



WELL DATA SHEET

LEASE: EMSU WELL: 411
LOC: 1980 F S L & 1980 F WL SEC: 18
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: ST: N.M.

FORM: Grayburg / San Andres DATE:
GL: 3636DF' STATUS:
KB: API NO: 30-025-04672
DF: CHEVNO: FA 58130:01

Date Completed: 10/23/35
Initial Production: 800 BOPD
Initial Formation: Grayburg
FROM: 3834' to 3925' GOR 1875

Completion Data

Natural

Subsequent Workover or Reconditioning:

10/40 Install gas lift equip. Tst f/ 16 BO/ 65 BW in 6 hrs.
1/48 Deepened to 4048'. Set 4" OD Securaloy liner f/ 3786-4048' w/ 60 SX. D/O to 4047'. Perf 4042-45' w/ 6 HPF. Swb 15 BWPH, 0 BO. Sqzd w/ 25 SX. D/O to 4040'. Perf 4030-36' w/ 6 HPF. Swb 0. Try to acdz, did not brk. Perf 4002-08' w/ 6 HPF. Swb 4 BWPH, 0 BO. Sqzd w/ 35 SX. D/O to 3995'. Perf 3976-88', acdz w/ 500 gal. Swb 40 BO/ 0 BW in 5 hrs. Swb, no oil, sqzd w/ 125 SX. D/O to 3964'. Perf 3955-61'. Acdz 500 gal. Swb 25 BWPH/ 0 BO. Sqzd w/ 50 SX. D/O to 3951'. Perf 3930-45'. Swb 0. Attempt to acdz. No brk. Perf 3914-22'. Swb 0. Try to acdz, no brk. Perf 3900-06' & 3892-97'. Acdz 500 gal. Swb 20 BWPH/ 0 BO. Sqzd w/ 50 SX. D/O to 3892'. Perf 3882-85, 3871-78, 3860-66'. ACDZ 500 gal. Test: 35 BO/ 64 BWPD. B/4 = 16 BW/ 352 BWPD. (gas lift).

1/50 SI. Tst: 0 BO/50 BW on gas lift.

7/51 Set retr @ 3395'. Sqzd w/ 75 SX. Perf 3239-69, 3220-32, 3208-14, 3190-3202, 3178-84, 3168-78' (Yates). CAOF = 2130 mcfpd.

12/71 D/O to 3740'. Perf 3308, 14, 17, 39, 64, 82, 3424, 35, 40, 51, 66, 69, 92, 3500, 04, 17, 25, 90, 3616, 26, 30, 55, 84, 91, 96, 3702, 04, 22, 3729. Acdz w/ 6600 gal MOD 202 acid. Tst: 650 mcfpd.

1/87 C/O to 3740'. Brk dn perfs w/ 690 bbls 10 ppg BW & 400+ RCNBs. Set retr @ 3140'. Sqzd perfs w/ 300(?) SX. D/O to 3766'. Tst csg ok. Set whipstock (btm @ 3766'). Mill 3752-63'. GIH w/ 4-3/4" bit, began cutting new hole. Drid new 4-3/4" hole f/ 3763' to 4048'. Circ hole w/ 9 ppg brine. POH w/ equip. NUWH. Turn well over to Chevron. Well never tst'd or prod after turning over to Chevron.

5/94 Run logs. Swab 70 bbls. Swab 90 bbls. Swab 86 bbls. Swab 109 bbls. Swab 84 bbls. SN @ 3681'. Set 4-1/4" PIP pkr @ 3824' in sidetracked OH. Swab 42 Bw. Swab 100 bbls. Tst: B - SI (1/87) A - 8 BO/ 525 BW/ 7 mcf. FL = 1172' ASN.

Additional Data:

T/Queen @ 3675'
T/Penrose @ 3842'
T/Grayburg Zone 1 @ 4045'
T/Grayburg Zone 2 @ 4090'
T/Grayburg Zone 2A @ 4200'
T/Grayburg Zone 3 @ 4245'
T/Grayburg Zone 4 @ 4280'
T/Grayburg Zone 5 @ 4355'
T/Grayburg Zone 6 @ 4400'
T/San Andres @ 4450'
KB @ 3636'

10-3/4" OD
40# CSG
Set @ 329' W/ 150 SX
Cmt circ.?
TOC @ by

7-5/8" OD
26.4# CSG
Set @ 1626' W/ 400 SX
Cmt circ.?
TOC @ by

Tubing Detail: 6/24/94

Original KBTH: 10.00'
100 Jts. 2-7/8" J-55 6.5# EUE 8rd
tbg: 3137.22'
2-7/8" X 5-1/2 TAC set w/ 10 pts: 2.95'
17 Jts. 2-7/8" tbg: 531.53'
2-1/4" Tbg Pump Barrel: 25.06'
2-7/8" J-55 EUE 8rd Perf Sub: 3.65'
2-7/8" MAJ BPOB: 32.32'

Landed @: 3742.73'

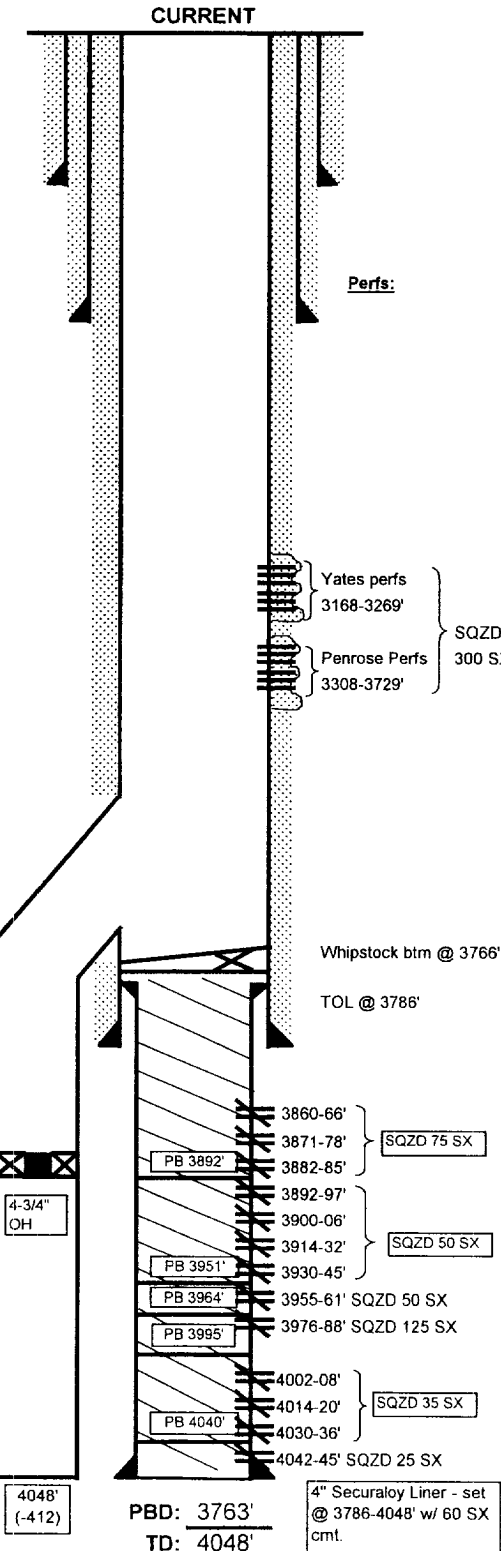
Rod Detail: 6/24/94

2-1/4" X 52' Plunger
4' X 3/4" Sub
80 - 3/4" Grade D steel rods
66 - 7/8" Grade D steel rods
2 - 8' X 7/8" Subs
4' X 7/8" Rod
1-1/4" X 22' Polish Rod

Window 3752-63'

5-1/2" OD
17# CSG
Set @ 3834' W/ 400 SX
Cmt circ.?
TOC @ by

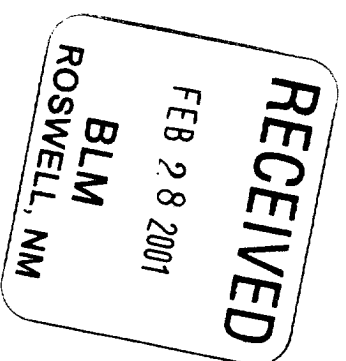
4-1/4" PIP pkr
@ 3824'



FILE: EMSU411WB.XLS

PBD: 3763'
TD: 4048'

4" Securaloy Liner - set
@ 3786-4048' w/ 60 SX
cmt.





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