

(May 1959)

UNITED STATES
DEPARTMENT OF THE INTERIORSPECIAL INSTRUCTIONS
(Other instructions on reverse side)

Budget Bureau No. 42-111.1

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 032099(a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lockhart A-18

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cumont Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18, T-21S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL and 1980' FWL of Sec 18

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3636' gr

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to perforate this well by the following procedures. Drill out cmt retainer @ 3395'. Clean out to 3740' (TD). Perf w/1 1/2 sp @ approximately 3338' to 3320'; 3338' to 3345'; 3362' to 3368'; 3378' to 3385'; 3422' to 3430'; 3440' to 3444'; 3448' to 3454'; 3463' to 3473'; 3490' to 3530'; ± 3556'; ± 3570'; ± 3590'; 3610' to 3632'; 3650' to 3660'; 3675' to 3730'. Run 2" tubing and set at 3600'. Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yeakley

TITLE Administrative Supervisor

DATE 11-15-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

NOV 18 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS (5) File

NMFu(4)

*See Instructions on Reverse Side

RECEIVED

APR 20 1971

OIL CONSERVATION COM.
HOUSTON, TEX.