

Box 1980
NM 88241-1980
(505) 746-1293
S. First
NM 88210
(505) 334-6179
Rio Brazos Road
NM 87410
IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Original 1/1/83

Submit Original
Plus 2 Copies
to appropriate
District Office

14-0491

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: CHEVRON U.S.A., INC. OGRID #: 4323

Address: P.O. BOX 1150 MIDLAND, TX 79702

Contact Party: MICHAEL VILLALVA Phone: (915) 687-7262

✓ II. Name of Well: EUNICE MONUMENT SOUTH UNIT #413 API #: 30-025-04673
Location of Well: Unit Letter M, 660 Feet from the South line and 660 feet from the West line.
Section 18, Township 21S, Range 36E, NMPM, Lea County

✓ III. Date Workover Procedures Commenced: 06/24/97
Date Workover Procedures were Completed: 06/25/97

✓ IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

✓ V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

✓ VI. Pool(s) on which Production Projection is based:

EUNICE MONUMENT GRAYBURG SAN ANDRES

VII. AFFIDAVIT:

State of TEXAS)
) ss.
County of MIDLAND)

J.K. RIPLEY, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

J.K. Ripley
(Name)
T.A.
(Title)

mf

SUBSCRIBED AND SWORN TO before me this 8th day of June, 1998



Maggie M. Bermea
Notary Public for State of Texas

My Commission expires: July 30, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6-25, 1997

Paul Z. Kaut
District Supervisor, District 1 **Geologist**
Oil Conservation Division

Date: 6/10/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

EMSU 413

6/24/97

MIRU RAM WELL SERVICE
POOH W/ 144 ½ GRADE D RODS AND PUMP
SION

6/25/97

ND WH NU BOP
POOH W/ PRODUCTION TUBING
GIH W/ WHITAKER 5 ½ LOCKSET PACKER
SET PACKER AT 3736
MIRU BJ SERVICES
CIRCULATE HOLE W/ 8.6 PPG FLUID 43.3 BBLs
START PICKLE ACID 15% HCL ½ BPM
SPOT ACID TO BOTTOM OF TUBING
REVERSE ACID OUT
CAUGHT 3 SAMPLES FOR IRON COUNT AS FOLLOWS
1 5000 PPM
2 3000 PPM
3 2000 PPM
CLOSE BYPASS
TEST TUBING TO 1500 PSI
HELD
RELEASE PRESSURE AND FISH STANDING VALVE
PRESSURE BACKSIDE TO 190 PSI
ACID JOB AS FOLLOWS
PUMP 500 GAL OF RESISOL II+
DROPPED 250 # TRIMIX AND 10 PPG GEL BRINE WATER
WHEN BLOCK WAS ON THE FORMATION 40 PSI INCREASE TUBING
DROPPED 500# TRIMIX AND 10PPG GEL BRINE WATER
150 PSI INCREASE IN TUBING
PUMP 500 GAL RESISOL II+
FLUSH W/ 8.6 PPG 35 BBLs
ISIP VACUUM
AVERAGE RATE 4 BPM
AVERAGE PRESSURE 40 PSI
MAX 180 PSI
RD BJ SERVICES
LEAVE WELL SHUT IN 2 ½ HRS
RELEASE PACKER AND POOH
SION
PUT BACK ON PRODUCTION NEXT MORNING

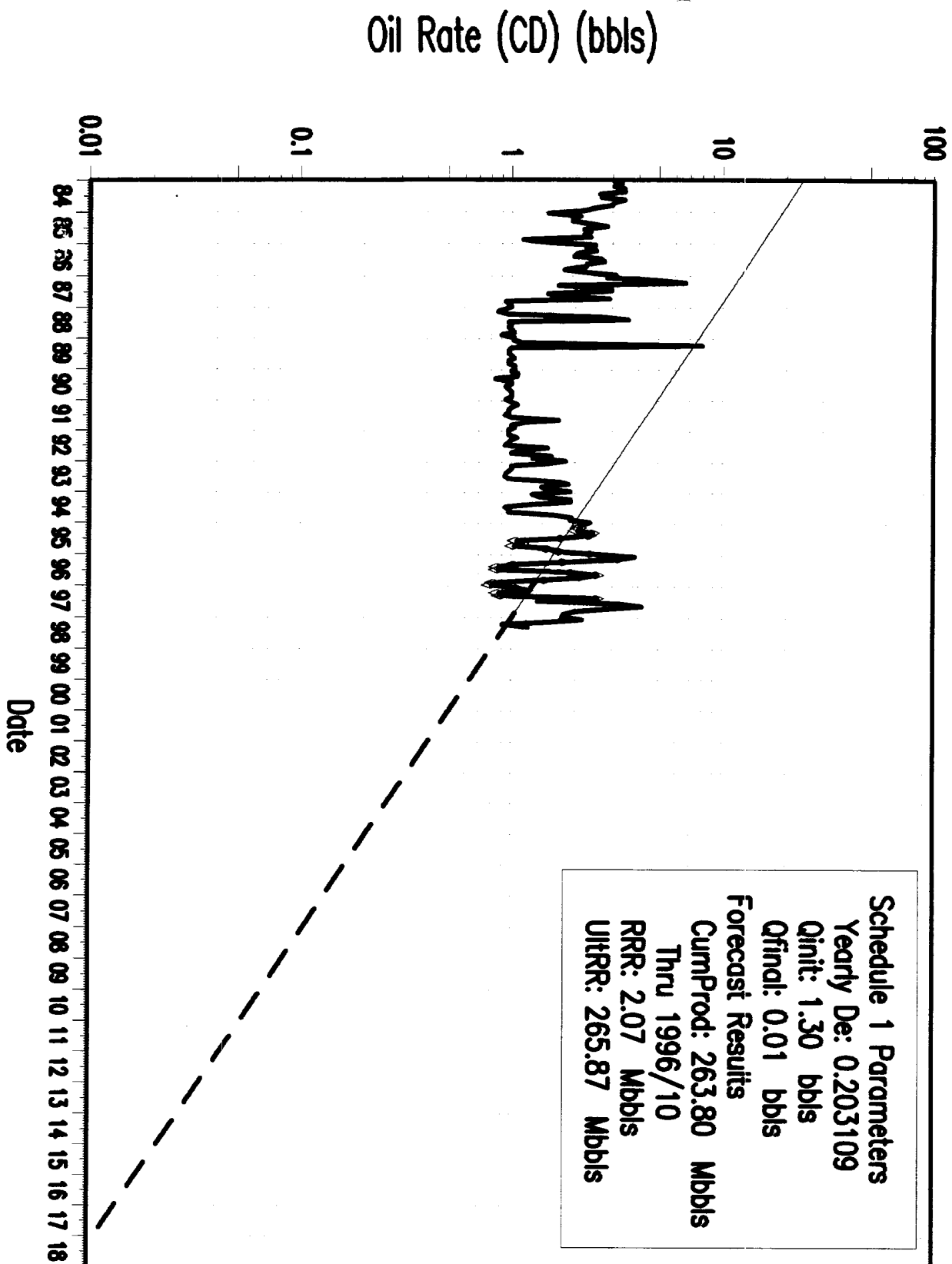
DAVID JENNINGS

RECEIVED

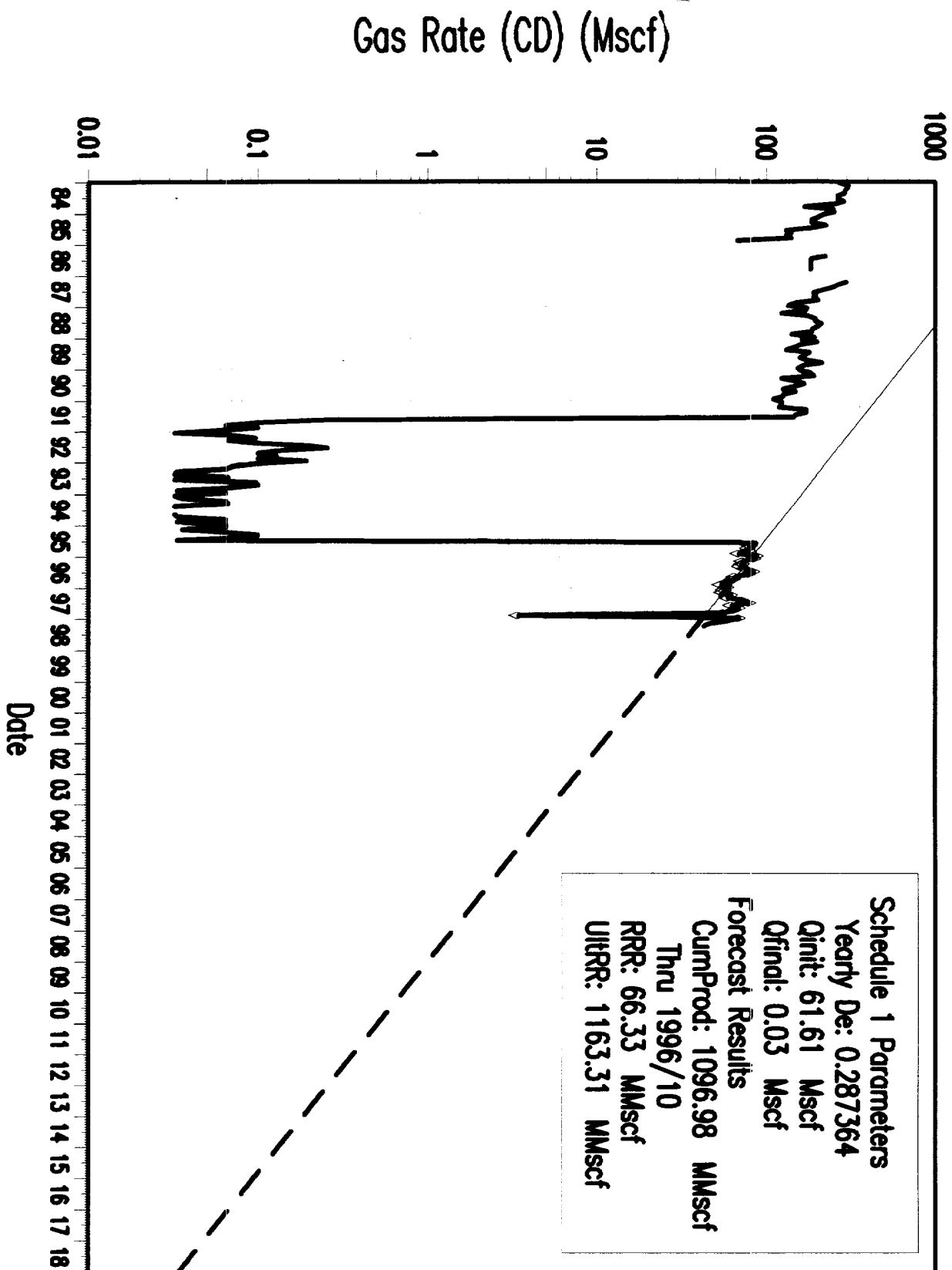
SEP 16 1997

MIDLAND

LEASE : EUNICE MONUMENT SOUTH UNIT 413
WELL: FA58140:01 CDATE: 360327



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WELL: FA58140:01 CDATE: 360327



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WELL: FA58140:01 CDATE: 360327

DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
9001	31.0	0.00	4960	0.00
9002	30.0	0.00	5135	0.00
9003	33.0	0.00	5925	0.00
9004	25.0	0.00	3710	0.00
9005	31.0	0.00	4693	0.00
9006	30.0	0.00	5045	0.00
9007	29.0	0.00	4641	0.00
9008	30.0	0.00	3901	0.00
9009	30.0	0.00	4474	0.00
9010	31.0	0.00	3935	0.00
9011	30.0	0.00	3755	0.00
9012	29.0	0.00	3427	0.00
9101	31.0	0.00	3835	0.00
9102	30.0	0.00	3432	0.00
9103	31.0	0.00	3703	0.00
9104	29.0	0.00	5164	0.00
9105	30.0	0.00	5323	0.00
9106	28.0	0.00	4482	0.00
9107	31.0	0.00	4496	0.00
9108	52.0	0.00	7	0.00
9109	35.0	0.00	3	0.00
9110	31.0	0.00	2	0.00
9111	31.0	0.00	3	0.00
9112	30.0	0.00	2	0.00
9201	30.0	0.00	1	0.00
9202	28.0	0.00	2	0.00
9203	33.0	0.00	3	0.00
9204	30.0	0.00	2	0.00
9205	30.0	0.00	3	0.00
9206	28.0	0.00	6	0.00
9207	46.0	0.00	8	0.00
9208	34.0	0.00	4	0.00
9209	30.0	0.00	3	0.00
9210	48.0	0.00	4	0.00
9211	38.0	0.00	3	0.00
9212	56.0	0.00	6	0.00
9301	45.0	0.00	3	0.00
9302	28.0	0.00	2	0.00
9303	31.0	0.00	2	0.00
9304	29.0	0.00	1	0.00
9305	29.0	0.00	1	0.00
9306	28.0	0.00	2	0.00
9307	30.0	0.00	1	0.00
9308	52.0	0.00	3	0.00
9309	56.0	0.00	3	0.00
9310	43.0	0.00	2	0.00
9311	44.0	0.00	1	0.00
9312	59.0	0.00	2	0.00
9401	39.0	0.00	1	0.00
9402	38.0	0.00	1	0.00

LEASE : EUNICE MONUMENT SOUTH UNIT 413

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DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
9403	59.0	0.00	2	0.00
9404	57.0	0.00	2	0.00
9405	39.0	0.00	1	0.00
9406	28.0	0.00	0	0.00
9407	30.0	0.00	0	0.00
9408	30.0	0.00	1	0.00
9409	47.0	0.00	1	0.00
9410	60.0	0.00	2	0.00
9411	57.0	0.00	1	0.00
9412	73.0	0.00	2	0.00
9501	66.0	0.00	2	0.00
9502	59.0	0.00	1	0.00
9503	64.0	0.00	2	0.00
9504	73.0	0.00	3	0.00
9505	73.0	0.00	3	0.00
9506	52.0	0.00	1	0.00
9507	33.0	0.00	2684	0.00
9508	35.0	0.00	2526	0.00
9509	31.0	0.00	2365	0.00
9510	46.0	0.00	2456	0.00
9511	51.0	0.00	2075	0.00
9512	74.0	0.00	2726	0.00
9601	119.0	0.00	2639	0.00
9602	94.0	0.00	2123	0.00
9603	55.0	0.00	2259	0.00
9604	31.0	0.00	2119	0.00
9605	27.0	0.00	2348	0.00
9606	26.0	0.00	2527	0.00
9607	60.0	0.00	2462	0.00
9608	79.0	0.00	2039	0.00
9609	64.0	0.00	1921	0.00
9610	45.0	0.00	1864	0.00
9611	25.0	38.63	1639	1822.45
9612	25.0	39.17	1830	1830.78
9701	33.0	38.44	1764	1779.82
9702	33.0	34.07	1570	1562.82
9703	27.0	37.01	1931	1682.10
9704	27.0	35.15	1790	1582.53
9705	79.0	35.64	2247	1589.75
9706	40.0	33.84	2385	1495.65
9707	100.0	34.31	1950	1502.48
9708	129.0	33.67	2141	1460.65
9709	84.0	31.97	1932	1374.19
9710	62.0	32.42	1748	1380.47
9711	53.0	30.79	104	1298.75
9712	54.0	31.22	2140	1304.68
9801	67.0	30.63	1812	1268.36
9802	42.0	27.15	1300	1113.73
9803	28.0	29.49	1332	1198.73
9804	36.0	28.01	0	1127.77

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DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
9805	0.0	28.40	0	1132.92
9806	0.0	26.97	0	1065.85
9807	0.0	27.34	0	1070.72
9808	0.0	26.83	0	1040.92
9809	0.0	25.48	0	979.29
9810	0.0	25.84	0	983.77
9811	0.0	24.53	0	925.53
9812	0.0	24.88	0	929.76
9901	0.0	24.41	0	903.88
9902	0.0	21.63	0	793.68
9903	0.0	23.50	0	854.26
9904	0.0	22.32	0	803.69
9905	0.0	22.63	0	807.36
9906	0.0	21.49	0	759.56
9907	0.0	21.79	0	763.03
9908	0.0	21.38	0	741.79
9909	0.0	20.30	0	697.88
9910	0.0	20.59	0	701.07
9911	0.0	19.55	0	659.57
9912	0.0	19.82	0	662.58
10001	0.0	19.45	0	644.14
10002	0.0	17.86	0	585.80
10003	0.0	18.73	0	608.78
10004	0.0	17.79	0	572.73
10005	0.0	18.03	0	575.35
10006	0.0	17.13	0	541.29
10007	0.0	17.36	0	543.76
10008	0.0	17.04	0	528.63
10009	0.0	16.18	0	497.34
10010	0.0	16.41	0	499.61
10011	0.0	15.58	0	470.03
10012	0.0	15.80	0	472.18
10101	0.0	15.50	0	459.04
10102	0.0	13.74	0	403.07
10103	0.0	14.93	0	433.83
10104	0.0	14.17	0	408.15
10105	0.0	14.37	0	410.02
10106	0.0	13.65	0	385.74
10107	0.0	13.84	0	387.51
10108	0.0	13.58	0	376.72
10109	0.0	12.89	0	354.42
10110	0.0	13.07	0	356.04
10111	0.0	12.42	0	334.96
10112	0.0	12.59	0	336.49
10201	0.0	12.35	0	327.12
10202	0.0	10.95	0	287.24
10203	0.0	11.89	0	309.16
10204	0.0	11.29	0	290.86
10205	0.0	11.45	0	292.19
10206	0.0	10.88	0	274.90

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DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
10207	0.0	11.03	0	276.15
10208	0.0	10.82	0	268.46
10209	0.0	10.28	0	252.57
10210	0.0	10.42	0	253.73
10211	0.0	9.89	0	238.71
10212	0.0	10.03	0	239.80
10301	0.0	9.84	0	233.12
10302	0.0	8.72	0	204.70
10303	0.0	9.48	0	220.32
10304	0.0	9.00	0	207.28
10305	0.0	9.13	0	208.23
10306	0.0	8.67	0	195.90
10307	0.0	8.79	0	196.80
10308	0.0	8.62	0	191.32
10309	0.0	8.19	0	179.99
10310	0.0	8.30	0	180.81
10311	0.0	7.88	0	170.11
10312	0.0	7.99	0	170.89
10401	0.0	7.84	0	166.13
10402	0.0	7.20	0	151.09
10403	0.0	7.55	0	157.01
10404	0.0	7.17	0	147.72
10405	0.0	7.27	0	148.39
10406	0.0	6.91	0	139.61
10407	0.0	7.00	0	140.24
10408	0.0	6.87	0	136.34
10409	0.0	6.53	0	128.27
10410	0.0	6.62	0	128.85
10411	0.0	6.28	0	121.23
10412	0.0	6.37	0	121.78
10501	0.0	6.25	0	118.39
10502	0.0	5.54	0	103.96
10503	0.0	6.02	0	111.89
10504	0.0	5.72	0	105.27
10505	0.0	5.80	0	105.75
10506	0.0	5.50	0	99.49
10507	0.0	5.58	0	99.94
10508	0.0	5.48	0	97.16
10509	0.0	5.20	0	91.41
10510	0.0	5.27	0	91.83
10511	0.0	5.01	0	86.39
10512	0.0	5.08	0	86.78
10601	0.0	4.98	0	84.37
10602	0.0	4.42	0	74.08
10603	0.0	4.80	0	79.74
10604	0.0	4.55	0	75.02
10605	0.0	4.62	0	75.36
10606	0.0	4.39	0	70.90
10607	0.0	4.45	0	71.22
10608	0.0	4.36	0	69.24

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DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
10609	0.0	4.14	0	65.14
10610	0.0	4.20	0	65.44
10611	0.0	3.99	0	61.56
10612	0.0	4.05	0	61.85
10701	0.0	3.97	0	60.12
10702	0.0	3.52	0	52.79
10703	0.0	3.82	0	56.82
10704	0.0	3.63	0	53.46
10705	0.0	3.68	0	53.70
10706	0.0	3.49	0	50.52
10707	0.0	3.54	0	50.76
10708	0.0	3.48	0	49.34
10709	0.0	3.30	0	46.42
10710	0.0	3.35	0	46.63
10711	0.0	3.18	0	43.87
10712	0.0	3.22	0	44.07
10801	0.0	3.16	0	42.85
10802	0.0	2.90	0	38.97
10803	0.0	3.05	0	40.49
10804	0.0	2.89	0	38.10
10805	0.0	2.93	0	38.27
10806	0.0	2.79	0	36.01
10807	0.0	2.82	0	36.17
10808	0.0	2.77	0	35.16
10809	0.0	2.63	0	33.08
10810	0.0	2.67	0	33.23
10811	0.0	2.53	0	31.27
10812	0.0	2.57	0	31.41
10901	0.0	2.52	0	30.53
10902	0.0	2.23	0	26.81
10903	0.0	2.43	0	28.86
10904	0.0	2.30	0	27.15
10905	0.0	2.34	0	27.27
10906	0.0	2.22	0	25.66
10907	0.0	2.25	0	25.78
10908	0.0	2.21	0	25.06
10909	0.0	2.10	0	23.58
10910	0.0	2.13	0	23.68
10911	0.0	2.02	0	22.28
10912	0.0	2.05	0	22.38
11001	0.0	2.01	0	21.76
11002	0.0	1.78	0	19.11
11003	0.0	1.93	0	20.57
11004	0.0	1.84	0	19.35
11005	0.0	1.86	0	19.44
11006	0.0	1.77	0	18.29
11007	0.0	1.79	0	18.37
11008	0.0	1.76	0	17.86
11009	0.0	1.67	0	16.80
11010	0.0	1.69	0	16.88

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DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
11011	0.0	1.61	0	15.88
11012	0.0	1.63	0	15.95
11101	0.0	1.60	0	15.51
11102	0.0	1.42	0	13.62
11103	0.0	1.54	0	14.66
11104	0.0	1.46	0	13.79
11105	0.0	1.48	0	13.85
11106	0.0	1.41	0	13.03
11107	0.0	1.43	0	13.09
11108	0.0	1.40	0	12.73
11109	0.0	1.33	0	11.97
11110	0.0	1.35	0	12.03
11111	0.0	1.28	0	11.32
11112	0.0	1.30	0	11.37
11201	0.0	1.28	0	11.05
11202	0.0	1.17	0	10.05
11203	0.0	1.23	0	10.44
11204	0.0	1.17	0	9.83
11205	0.0	1.18	0	9.87
11206	0.0	1.12	0	9.29
11207	0.0	1.14	0	9.33
11208	0.0	1.12	0	9.07
11209	0.0	1.06	0	8.53
11210	0.0	1.08	0	8.57
11211	0.0	1.02	0	8.06
11212	0.0	1.04	0	8.10
11301	0.0	1.02	0	7.88
11302	0.0	0.90	0	6.92
11303	0.0	0.98	0	7.44
11304	0.0	0.93	0	7.00
11305	0.0	0.94	0	7.03
11306	0.0	0.90	0	6.62
11307	0.0	0.91	0	6.65
11308	0.0	0.89	0	6.46
11309	0.0	0.85	0	6.08
11310	0.0	0.86	0	6.11
11311	0.0	0.81	0	5.75
11312	0.0	0.83	0	5.77
11401	0.0	0.81	0	5.61
11402	0.0	0.72	0	4.93
11403	0.0	0.78	0	5.30
11404	0.0	0.74	0	4.99
11405	0.0	0.75	0	5.01
11406	0.0	0.71	0	4.72
11407	0.0	0.72	0	4.74
11408	0.0	0.71	0	4.61
11409	0.0	0.67	0	4.33
11410	0.0	0.68	0	4.35
11411	0.0	0.65	0	4.10
11412	0.0	0.66	0	4.11

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DATE	OIL VOLUME PRODUCED bbls	FORECASTED OIL VOLUME bbls	GAS VOLUME PRODUCED Mscf	FORECASTED GAS VOLUME Mscf
11501	0.0	0.65	0	4.00
11502	0.0	0.57	0	3.51
11503	0.0	0.62	0	3.78
11504	0.0	0.59	0	3.56
11505	0.0	0.60	0	3.57
11506	0.0	0.57	0	3.36
11507	0.0	0.58	0	3.38
11508	0.0	0.57	0	3.28
11509	0.0	0.54	0	3.09
11510	0.0	0.54	0	3.10
11511	0.0	0.52	0	2.92
11512	0.0	0.52	0	2.93
11601	0.0	0.51	0	2.85
11602	0.0	0.47	0	2.59
11603	0.0	0.50	0	2.69
11604	0.0	0.47	0	2.53
11605	0.0	0.48	0	2.55
11606	0.0	0.45	0	2.40
11607	0.0	0.46	0	2.41
11608	0.0	0.45	0	2.34
11609	0.0	0.43	0	2.20
11610	0.0	0.43	0	2.21
11611	0.0	0.41	0	2.08
11612	0.0	0.42	0	2.09
11701	0.0	0.41	0	2.03
11702	0.0	0.36	0	1.78
11703	0.0	0.39	0	1.92
11704	0.0	0.37	0	1.81
11705	0.0	0.38	0	1.81
11706	0.0	0.36	0	1.71
11707	0.0	0.37	0	1.71
11708	0.0	0.36	0	1.67
11709	0.0	0.34	0	1.57
11710	0.0	0.35	0	1.58
11711	0.0	0.33	0	1.48
11712	0.0	0.33	0	1.49
11801	0.0	0.33	0	1.45
11802	0.0	0.29	0	1.27
11803	0.0	0.31	0	1.37
11804	0.0	0.00	0	1.29
11805	0.0	0.00	0	1.29
11806	0.0	0.00	0	1.22
11807	0.0	0.00	0	1.22
11808	0.0	0.00	0	1.19
11809	0.0	0.00	0	1.12
11810	0.0	0.00	0	1.12
11811	0.0	0.00	0	1.06
11812	0.0	0.00	0	1.06

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

District RC
PO Drawer DD, Artesia, NM 88211 0719

OIL CONSERVATION DIVISION
PO Box 2088

Instruction on back
Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Chevron U. S. A., Inc. P. O. Box 1150 Midland, TX 79702		² OGRID Number 4323
⁴ API Number 30 - 025 - 04673	⁵ Pool Name Eunice Monument G-SA	⁶ Pool Code 23000
⁷ Property Code 2616	⁸ Property Name Eunice Monument South Unit	⁹ Well Number 413

II. ¹⁰ Surface Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
M	18	21S	36E		660	South	660	West	Lea

¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12/71	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Warren Petroleum P.O. Box 1589, Tulsa, OK 74102	2815423	G	I-18-21S-36E
009171	GPM Corp. 4001 Penbrook, Odessa, TX 79762	2815424	G	I-18-21S-36E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*
Printed Name: **J. K. Ripley**

Title:
T.A.

Date:
8/22/95

Phone:
(915)687-7148

OIL CONSERVATION DIVISION

Approved by: *Paul Kautz*
Title: **Geologist**

Approved Date: **1 SEP 01 1995**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Operator Chevron U.S.A., Inc.	Well API No. 30 - 025-04673
Address P. O. Box 1150, Midland, TX 79702	
Reason (s) for Filling (check proper box) New Well ☐ Change in Transporter of: ☐ Other (Please explain) Recompletion ☐ Oil ☒ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If chance of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eunice Monument South Unit	Well No. 413	Pool Name, Including Formation Eunice Monument G-SA	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter M : 0660 Feet From The South Line and 660 Feet From The West Line Section 18 Township 21S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ EOTT Oil Pipeline Co., ARCO, Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666, Houston, TX 77210-4666, Suite 2604	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ EOTT Energy Pipeline LP	Address (Give address to which approved copy of this form is to be sent)	
If well produced before 4-1-94 ☐ Unit ☐ Sec. ☐ Twp. ☐ Rge. ☐	Is gas actually connected ? Yes	When ? Unknown
If this production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Peforations					Depth Casing			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. K. Ripley
Printed Name
J. K. Ripley
Date
1/18/94
T.A.
Title
(915)687-7148
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 03 1994**

By **ORIGINAL SIGNED BY JERRY SEXTON**
Title **DISTRICT I SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

blank

Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-04673
Address P. O. Box 1150, Midland, TX 79702		
Reason (s) for Filling (check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If chance of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eunice Monument South Unit	Well No. 413	Pool Name, Including Formation Eunice Monument G-SA	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter M : 0660 Feet From The South Line and 660 Feet From The West Line Section 18 Township 21S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666, Houston, TX 77210-4666, Suite 2604	
EOTT Oil Pipeline Co., ARCO, Texas-New Mexico Pipeline		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected ?	
	When ?	
	Yes	
	Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Peforations					Depth Casin; g			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. K. Ripley
Printed Name
J. K. Ripley
Date
1/18/94
T.A.
(915)687-7148
Telephone No.

OIL CONSERVATION DIVISION

FEB 03 1994

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**

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