



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

July 28, 1983

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Conoco Inc.
P. O. Box 460
Hobbs, New Mexico 88240

Gentlemen:

Due to recently submitted gas-oil ratio tests, the wells listed below will be reclassified as oil wells in the Eumont Pool effective September 1, 1983, and the gas allowables will be cancelled that date.

To properly identify the oil proration unit, please submit two copies of Form C-102 for each well outlining a 40 acre unit. If a change of transporter(s) occurs due to this reclassification, please also submit Form C-104 so indicating.

Britt B No. 8 Unit J Section 15, T-20-S, R-37-E

Lockhart A-18 No. 4 Unit M Section 18, T-21-S, R-36-E

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District 1

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NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County											
Conoco Inc.		Eumont Queen Gas		Lea											
Address				TYPE OF TEST - (X)											
PO Box 460, Hobbs, NM 88240				Scheduled <input checked="" type="checkbox"/> Completion <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	R						WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.	
SEM Uumont	109	N	14	20S	37E	4-23-83				0	0	0	271		
SEM Uumont	110	K	23	20S	37E	4-22-83				0	0	0	160		
SEM Uumont	118X	H	27	20S	37E	4-23-83				0	0	0	220		
State A-3	001	I	03	20S	37E	5-28-83				0	0	0	148		
State C-16	001	E	16	20S	37E	5-28-83				0	0	0	133		
State F-1	001	U	01	21S	36E	5-28-83				0	0	0	100		
State F-1	006	D	01	21S	36E	5-28-83				0	0	0	100		
State F-1	007	M	01	21S	36E	4-22-83				0	0	0	130		
Lockhart A-18	003	K	18	21S	36E	6-7-83	F None	55		24	0	0	275		
Lockhart A-18 <i>2A to B</i>	004	M	18	21S	36E	4-21-83	P None	50		24	7	34.1	384	64,000	
Lockhart B	004	H	14	21S	36E	6-9-83	P None	40		24	7	-	205		
Lockhart B	005	L	14	21S	36E	6-9-83	F 8/64	150		24	0	0	1043		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

David S. Supar
(Signature)
Administrative Supervisor
July 5, 1983
(Date)