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## ¿EW MEXICO OIL CONSERVATION COMMISS! REQUEST FOR ALLOWABLE

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
OPERATOR PRORATION OFFICE			<u> </u>
CONTINEATA Address	HORBS, NEW M	<u> </u>	
BOX 460	HORBS, NEW M	NEXICO BBZ	90
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry Gas	· []	
Change in Ownership	Casinghead Gas 📉 Condens	sate	
If change of ownership give name and address of previous owner			
<u>-</u>	VEACE		
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	
LOCKINDET A-	13 4 EUNNONT	VATES - 7 PM State, Fede	ral or Fee
Location	5 Feet From The SQUTM Line	and GGO Feet From	The WICET
_	t		
Line of Section / To	wnship Range	36 , NMPM, /	County County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oi	3		oved copy of this form is to be sent)
Name or Authorized Transporter of Co	ssinghead Gas or Dry Gas	Address (Give address to which app	coved copy of this form is to be sent)
WALREA POTR		Is gas actually conhected?	HOMMA
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.		DECEMATER 31, 1971
<u> </u>	ith that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cdamy Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>			
THE PART AND DECLIEST I	FOR ALLOWARIE (Test must be as	fter recovery of total valume of load is	il and must be equal to or exceed top allo
V. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oi. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	11,1, 210.7
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	water - Drie:	043 11.0.
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Faudin or rear		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V OFFITTINIAND OF COMPLET	NCF	OIL CONSERV	/ATION COMMISSION
Y CERTIFICATE OF COMPLIA	NOE	LAN	2 / 1972
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given		Orig. Signed by	
Solve is true and complete to the	he best of my knowledge and belief.	BY	John Runyan Geologist
		TITLE	
5-01	10.	This form is to be filed i	n compliance with RULE 1104.
M6 USC	Jelly	I will also form must be account	lowable for a newly drilled or deepend panied by a tabulation of the deviation
(Sig	nature)	tests taken on the well in ac	cordance with RULE 111.

ADMINISTERS (INC. SUPERVISOR)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.