NUMBER OF COPIE	SPECEIVED		4
015	THIBUTION		╡
SANTA FE			-
FILE			
U.S.G.S.			_
LAND OFFICE			-
	OIL		
TRANSPORTER	GAS		
PROBATION OFFI	CE		_
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

	OIL GAS						TS ON W		6)
RORATION OFFICE PERATOR			(Submit to a	ppropriate D	A 11		The second	sion Rule 110	10 10
e of Compan	Continenta	1 011	Company	I IInit			ownship	Ran	
se Lockha	rt A-18		Well N	M. M		18	218 unty		36E
Work Perfo		Poo					Lea_		
1-5-60			THIS IS A RE	PORT OF:	(Check app	ropriate	block)		
			Casing 1	Test and Cem	ent Job		Other (Explo	ai:1):	
Beginning	Drilling Operat	ions							
Plugging			Remedia		1 1.	Lasia			
C.	R. Cook	T.D.	FILL IN BELOW	Position Prod. For FOR REM ORIGINAL PBTD		ORK RE	Producing In	nterval	Completion Date
F Elev.		r D 3927	FILL IN BELOW	Prod. For FOR REM ORIGINAL	EDIAL WO	ORK RE	Producing In 3807-392	Y nterval	Completion Date 3-27-36
F Elev. 3619'		3927	FILL IN BELOW	Prod. For FOR REM ORIGINAL	EDIAL WO	ORK RE	Producing In 3807-392	nterval Oil String	Completion Date 3-27-36 Depth
F Elev. 36191 Tubing Diame	eter	3927	FILL IN BELOW	Prod. For FOR REM ORIGINAL	EDIAL WO	ORK RE	Producing In 3807-392	Y nterval	Completion Date 3-27-36 Depth
F Elev. 3619'	ter	3927	FILL IN BELOW	Prod. For FOR REM ORIGINAL	Oil Strin	ORK REATA g Diame 1/2"	Producing In 3807-392	nterval Oil String	Completion Date 3-27-36 Depth
F Elev. 36191 Tubing Diame 2 1/2* Perforated Inc.	eter terval(s)	3927	FILL IN BELOW	Prod. For FOR REM ORIGINAL	EDIAL WO	ORK REATA g Diame 1/2"	Producing In 3807-392	nterval Oil String	Completion Date 3-27-36 Depth
F Elev. 36191 Subing Diame 2 1/2* Perforated Inc.	eter terval(s)	3927	FILL IN BELOW	Prod. For FOR REM ORIGINAL	Oil Strin 5	PRK REATA g Diame 1/2 ⁿ ng Forma	Producing In 3807-392	nterval Oil String	Completion Date 3-27-36 Depth 7
F Elev. 36191 Tubing Diame 2 1/2* Perforated Inc.	terval(s) terval 3807-3	3927 3927	FILL IN BELOW	Prod. For rem ORIGINAL PBTD	Oil Strin Producin OF WORK	PRK REATA g Diame 1/2n ng Forma OVER Water I	Producing In 3807-392	nterval Oil String	Completion Date 3-27-36 Depth 7
F Elev. 36191 Subing Diame 2 1/2* Perforated Inc.	terval(s) terval 2807-2	3927 3927	FILL IN BELOW Tubing Depth 3923 Oil Production BPD	Prod. For REM ORIGINAL PBTD RESULTS Gas Prod. MCF	Oil Strin Producin OF WORK	PRK REATA g Diame 1/2n ng Forma OVER Water I	Producing In 3807-392 ter ation(s) Queen	Oil String 380	Completion Date 3-27-36 Depth 7
F Elev. 36191 Tubing Diame 2 1/2* Perforated Into	terval(s) terval 3807-3 Date of Test 7-3-60	3927 3927	FILL IN BELOW Tubing Depth 3923 Oil Production BPD 33 at the rate	Prod. For REM ORIGINAL PBTD RESULTS Gas Prod. MCF	Oil Strin Producin OF WORK	PRK REATA g Diame 1/2n ng Forma OVER Water I	Producing It 3807-392 ter Ation(s) Queen	Oil String 380 GOR Cubic feet/B	Completion Date 3-27-36 Depth Gas Well Potentia MCFPD
F Elev. 36191 ubing Diame 2 1/2* erforated Interpen Hole Interpen Hole Interpent	terval(s) terval 2807-2	3927 3927	FILL IN BELOW Tubing Depth 3923 Oil Production BPD 33 at the rate of 51	Prod. For REM ORIGINAL PBTD RESULTS Gas Prod. MCF	Oil Strin Producin OF WORK duction PD	g Diame 1/2" OVER Water I	Producing It 3807-392 ter Ation(s) Queen Production Production Production Production Production	GOR Cubic feet/B 64,424 25,039 formation given	Completion Date 3-27-36 Depth Gas Well Potentia MCFPD
F Elev. 36191 ubing Diame 2 1/2* erforated Interpretation Deen Hole Interpretation Test Before Workover After	Date of Test 7-3-60	3927	FILL IN BELOW Tubing Depth 3923 Oil Production BPD 33 at the rate	Prod. For REM ORIGINAL PBTD RESULTS Gas Prod. MCF	Oil Strin Producin OF WORK duction PD	g Diame 1/2" OVER Water I	Producing It 3807-392 ter Ation(s) Queen	GOR Cubic feet/B 64,424 25,039 formation given	Completion Date 3-27-36 Depth Gas Well Potentia MCFPD
F Elev. 36191 Tubing Diame 2 1/2** Perforated Interpretation Test Before Workover After	Date of Test 7-3-60 11-9-60	3927 3927 U.	Oil Production BPD 33 at the rate of 51. S.G.S.	Prod. For REM ORIGINAL PBTD RESULTS Gas Prod. MCF	Oil Strin Producin OF WORK duction PD I here to the	PRK REATA g Diame 1/2 ng Forma OVER Water I E C ceby certie	Producing It 3807-392 ter Ation(s) Queen Production	GOR Cubic feet/B 64,424 25,039 formation given	Completion Date 3-27-36 Depth 7 Gas Well Potentia MCFPD
F Elev. 36191 Tubing Diame 2 1/2* Perforated Interpretation Test Before Workover After Workover	Date of Test 7-3-60 11-9-60	3927 3927	FILL IN BELOW Tubing Depth 3923 Oil Production BPD 33 at the rate of 51 S.G.S.	Prod. For REM ORIGINAL PBTD RESULTS Gas Prod. MCF	Producin OF WORK duction PD	PRK REATA g Diame 1/2" OVER Water If Company certing best of	Producing It 3807-392 ter Ation(s) Production 3 P D fy that the ing my knowledge	GOR Cubic feet/B 64,424 25,039 formation given	Completion Date 3-27-36 Depth 7 Gas Well Potentia MCFPD above is true and comp