Submit 5 Copies Appropriate District Office DISTRICT I P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

P. O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III REQUEST FOR ALLOWABLE AND AUTHORIZATION 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Operator Chevron U.S.A., Inc. Well API No. Address 30 - 025-04674 P. O. Box 1150, Midland, TX 79702 Reason (s) for Filling (check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate If chance of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. **Eunice Monument South Unit** State, Federal or Fee 414 Eunice Monument G-SA Location Unit Letter 0330 Feet From The South Line and 2310 _ Feet From The West Line Section 18 Township 215 Range 36E NMPM. Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate (Give address to which approved copy of this form is to be sent) EQTT Oil Pipeline Co., ARCO, Texas-New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas

LOTE PROPERTY PROPERTY OF THE PROPERTY OF TH P.O. Box 4666, Houston, TX 77210-4666, Suite 2604 or Dy Gas Address (Give address to which approved copy of this form is to be sent) give location of talkelleCtive 4-1-94 Rge. Is gas actually connected? When? Yes If this production is commingled with that from any other lease or pool, give commingling order number: Unknown IV. COMPLETION DATA Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Plugback Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Peforations Depth Casin; g TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas - MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved __EEB 0 3 1994 By ORIGINAL SIGNED BY JERRY SEXTON Signature J. K. Ripley DISTRICT I SUPERVISOR T.A. Title Printed Name Title 1/18/94 (915)687-7148

- INSTRUCTIONS: This form is to be filed in compilance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.