

CHEVRON U.S.A. INC.

Disposal/Injection Well
Pressure Test Report
New Mexico

RECEIVED
MAR 12 8 24 AM '90
CARL AREA
OCE
ERS

1. LEASE NAME: EMSU
2. WELL NO: #414
3. LOCATION: Unit N Sec 18 T 21S R 36E
4. COUNTY: Lea

5. REASON FOR TEST: ☐ Initial Test Prior to Injection

☐ After Workover

☐ Five Year Test

☒ Other (Specify) Temporarily Abandoned

6. DATE OF TEST: 3-6-90

7. TEST PRESSURE:

Time	Tubing	Casing	Surface Casing
initial	<u>none</u>	<u>500</u>	<u>0</u>
15 min.	<u>none</u>	<u>500</u>	<u>0</u>
30 min.	<u>none</u>	<u>500</u>	<u>0</u>
_____	_____	_____	_____
_____	_____	_____	_____

8. TEST WITNESSED BY OCD: ☐ Yes ☒ No

If Yes, Name of OCD Representative _____

9. OPERATOR COMMENTS ON TEST: 5 1/2" Baker CIGR set @ 3734' capped w/ 1.4 BBLs cmt (60') 9.3 BBLs cmt was left below CIGR, Held 4000 psi, Circ. PRR FLU. FR 3671 to surf. PRR FLU. = 8.6 CBW w/ 1 gal per 700 gal Nalco 3900; 1 gal per 1260 gal Nalco 3801

10. WELL STATUS:

☐ Active ☒ Temporarily Abandoned ☐ Other (Specify) _____

11. CHEVRON REPRESENTATIVE: Davey P.D. Jones

Name

Dir. Rep.

Title

DPD Jones

Signature