

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ON REVERSE SIDE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P & A well	5. LEASE DESIGNATION AND SERIAL NO. LC-032099(A)
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME NMFU
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N	8. FARM OR LEASE NAME Lockhart A-18
14. PERMIT NO. Not Available, well was plugged in 1963.	9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 330' FSL & 2310' FWL	10. FIELD AND POOL OR WILDCAT Glen Rose, Monahans, FGA, S4 Eumont Yates 7 Rrs Queen
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-215-36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to useable Wellbore

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MRU, install new wellhead
- ② Drill out 10 sx cmt plug @ surface
- ③ Drill out cmt plugs from 3540'-3700' and 3840'-3935'
- ④ Run bit & scraper to 3935'
- ⑤ Set RBP @ 3790' & press. test csq. to 500 psi for 30 min.
- ⑥ If test holds, Release RBP @ 3790' & POOH.
- ⑦ If test fails, squeeze procedure will follow
- ⑧ Rig down & turn well over to Chevron

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE

1-21-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5-7-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
FEB 10 1986
O.C.D.
HOBBS OFFICE