Form Approved. Form 9-331 Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR LC-031740a 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS N.M.F.U. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME Meyer A-1 gas 1. oil well 🗹 well other 9. WELL NO. 5 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Conoco Inc. 3. ADDRESS OF OPERATOR Eunice-Monument G-SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR P. O. Box 460, Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 18, T-215, R-36E AT SURFACE: 660' FNL & 660' FEL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: <u> N.M</u>. Lea AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF الألم والمالة الألم FRACTURE TREAT SHOOT OR ACIDIZE AN 1 1 1987 E: Report results of multiple completion or zone change on Form 9–330.) REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE U. S. GEOLOGICAL SURVEY CHANGE ZONES HOBBS, NEW MEXICO ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* It is proposed to clean out , perforate , & chemically inhibit subject well as follows: MIRU & Kill well. Clean out to 3914! Spot 126 gals. 15% HCI-NE from 3914' to 3777: Perforate 3812'-3821', 3846'-3851' 3870-3873', 3877'-3880', 3882'-3888', 3890'-3902' W/ IJSPF (43 shots). treating pkr. @ 3750'. Pump in 3948 gal. 1570 HCI-NE in 2 stages. Follow W/ 25 bbls. 2% KCI TFW. Chemically whibit 6-54 formation W/ 3 drums TH-814 8 3.5 gal. TC-120 in 30 bbls. TFW. GIH W/ production equipment, landing SN @ 3830'. Resume production Subsurface Sajety Valve: Manu. and Type Follow W/ 25 bbls. 2% KCI TFW. Chemically withibit 6-54 formation W/ 3 drums Set @ _______ Follow W/ 25 bbls. 2% KCI TFW. Chemically withibit 6-54 formation W/ 3 drums TH-814 8 3.5 gal. TC-120 in 30 bbls. TFW. GIH W/ production equipment, Subsurface Sajety Valve: Manu. and Type Follow W/ 25 bbls. 2% KCI TFW. Chemically withibit 6-54 formation W/ 3 drums 18. I hereby certify that the foregoing is true and correct _ TITLE Admin. Supervisor DATE _

(This space for Federal or State office use)

TITLE

APPROVED BY

USGS -S NMFU-4 FILE

CONDITIONS OF APPROVAL, IF ANY:

DATE

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OIL CONSERVATION DIV.