Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC-031740(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☑ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: CONOCO INC.

8. FARM OR LEASE NAME: Meyer A-1

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

9. WELL NO.: 14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit J

1980' FSL & 1980' FEL

10. FIELD AND POOL, OR WILDCAT: Eumont Queen Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 18-21S-36E

14. PERMIT NO.: 30-025-04677

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other) Convert to useable wellbore			☑	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. POOH w/ tbg. Run bit to PBTD (3740'.)
2. Set pkr @ 3500'. Break down the Eumont perfs 3600'-3730' w/100 bbls 10 ppg brine + 10 lb/1000 gal guar gum.
3. POOH w/ pkr. Set cmt retainer @ 3570'. Sqz Eumont perfs w/150 sxs Class "C" w/ 2% $CaCl_2$. Do not pump more than 20 bbls flush.
4. WOC 12 hrs. Drill up retainer @ 3570' & cmt to 3740'. Press. test sqz to 500 psi. Resqz if necessary.
5. Drill up cmt inside liner from 3740'-3919'. Circ. hole clean. POOH
6. Rig down. This well be part of Chevron's Eunice Monument South Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. Finney TITLE Administrative Supervisor DATE 12-3-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 12-9-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) ARCO (2) AMOCO (2) Chevron (1) File