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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
TILE		T FOR ALLOWABLE	Supersedes Old C+104 and C Ellective 1+1+65
U.S.G.S.		AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		CANSPORT UIL AND NATURA	LGAS
TRANSPORTER OIL			
GAS OPEL+TOR			
PROPATION OFFICE			
Operator			
Lonoco I	NC.		
	t60, Hobbs	NM 88240	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:	Back To Pr	RODUCING, AFTER
Recompletion Change in Ownership	Cil Dry C Casingheo't Gas Cond	HI BEING DHW	T-IN SINCE 1973.
		lensate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE	Formation Kind of Le	asa
Meyer A-1		QUEEN GAS State, Fed	Leuse No.
Location			
Unit Letter;;	180 Feet From The South L	ine and Feet Fro	m The East
Line of Section 18 T	Cownship 21-5 Range	36-E, NMPM, C	
	ownanty X/ S Aunge	JOC, NMPM, C	County
II. DESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL G		
None of Authorized Transporter of C	011 🔲 or Condensate 🗌	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas 🔄 or Dry Gas 🗙	Address (Give address to which app	proved copy of this form is to be sent)
El PASO NATURAL	GAS Co.	PO Box 1384	-
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		
give location of tanks.	· · · · · · · · · · · · · · · · · · ·		2/21/80
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Restv. Diff. Restv
Designate Type of Complet		· · · · · · · · · · · · · · · · · · ·	\checkmark
Date Spadder Recompleted 4/30/79	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	<u> </u>	Tubing Depth
3635 DF	ELMONT QUEEN	3600	3730
Perforations			Depth Casing Shoe
3600'-36			3699'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	5/2"	3777	SACAS CEMENT
	4 1/2" Liner.	39/9'	
	<u>a 1/8 ''</u>	3730 /	
TEST DATA AND PROVEST I			il and must be equal to or exceed top allo:
OIL WELL	able for this de	epth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Cil Run To Tanks	Date of Teat	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Presaure	Casing Pressure	Choke Size
		Costing r reserved	
Actual Pred. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
l	<u> </u>		
GAS WELL			
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
266	24	0	-0-
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-14)	Casing Pressure (Shut-in)	Choke Size
Flowing		100	OPEN
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION SOMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED PLD	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		BY Delg Signed by Year Clearers	
		() · · ·	compliance with MULE 1104.
- Ken K. hk	atura)	well, this form must be accomp-	wable for a newly drilled or deepene anied by a tabulation of the deviation
Administrative Supervisor	"/	tests taken on the well in acco	ordance with MULE 111.
(Title) FEB 2 1 1980		All sections of this form must be filled out completely for allow shie on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owne- well name or number, or transporter, or other such change of conditio	
	ļ	Separate Forms C-104 mut completed wells.	a of they for each post of multip

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OIL CONSERVATION DIV.

FEB 22 *80

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