

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. <u>LC-031740 (a)</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Re-enter</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Continental Oil Company</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 460, Haller, New Mexico 88540</u>				8. FARM OR LEASE NAME <u>Meyer C-1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FSL + 1980' TEL 97 Sec. 18</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>				9. WELL NO. <u>14</u>	
14. PERMIT NO.				DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT <u>ELEMENT</u>				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA <u>Sec. 18 T-215 R-36 E</u>	
12. COUNTY OR PARISH <u>Rea</u>				13. STATE <u>N. Mex.</u>	
15. DATE STARTED <u>10-10-73</u>		16. DATE T.D. REACHED <u>10-12-73</u>		17. DATE COMPL. (Ready to prod.) <u>10-15-73</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3635' DF</u>		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <u>3919'</u>		21. PLUG, BACK T.D., MD & TVD <u>3745'</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>N/A</u>	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
		<u>X</u>			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2' - 3600'</u> <u>Bottom - 3653' Element Queen</u>				25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None run</u>				27. WAS WELL CORED <u>NO</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>10"</u>	<u>40#</u>	<u>158'</u>	<u>15"</u>	<u>Line, 100 Sacks</u>	
<u>7 7/8"</u>	<u>26#</u>	<u>1625'</u>	<u>9 7/8"</u>	<u>400 Sacks</u>	
<u>5 1/2"</u>	<u>11#</u>	<u>3777'</u>	<u>6 7/8"</u>	<u>300 Sacks</u>	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
<u>4"</u>	<u>3745'</u>	<u>3919'</u>	<u>—</u>		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<u>2 7/8"</u>	<u>3656'</u>	<u>N/A</u>			
31. PERFORATION RECORD (Interval, size and number) <u>3600', 13', 20', 3653'</u>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
<u>3600' - 3653'</u>			<u>1000 gal. 15% HCL Acid</u>		
33.* PRODUCTION					
DATE FIRST PRODUCTION <u>10-17-73</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>			WELL STATUS (Producing or shut-in) <u>Shut-in</u>
DATE OF TEST <u>10-19-73</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>Open</u>	PROD'N. FOR TEST PERIOD <u>—</u>	OIL—BBL. <u>—</u>	GAS—MCF. <u>30</u>
WATER—BBL. <u>—</u>	GAS-OIL RATIO <u>—</u>				
FLOW, TUBING PRESS. <u>85</u>	CASING PRESSURE <u>280</u>	CALCULATED 24-HOUR RATE <u>—</u>	OIL—BBL. <u>—</u>	GAS—MCF. <u>30</u>	WATER—BBL. <u>—</u>
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Not sold or used for fuel</u>					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Robert Paul</u>		TITLE <u>Division Office Manager</u>		DATE <u>11-30-73</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-A, NMAD-4, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 16.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 26: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Well limited only per 1, per provision Unit dedicated to May 21 1966, well

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
				Seven R.	3240
				Queen	3590
				Penrose	3745
				Grayburg	3910