

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S. GEOLOGICAL SURVEY O.C. **CLC-031740 (C)**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER <i>Re-enter</i>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Continental Oil Company</i>		8. FARM OR LEASE NAME <i>Mayer A-1</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 400, Hobbs, New Mexico 88240</i>		9. WELL NO. <i>14</i>
4. LOCATION OF WELL (If port location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1980' FSL & 1980' FEL 18 Sec. 18</i>		10. FIELD AND POOL, OR WILDCAT <i>Guernsey</i>
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 18 T-215 R-36 E</i>
15. ELEVATIONS (Show whether DE, RT, GR, etc.) <i>3635' DF</i>		12. COUNTY OR PARISH <i>Lea</i>
		13. STATE <i>N. Mex.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLET. ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) *Re-enter* ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Removed any hole marker and cleaned out mud and cement to 3745'. Set retainer at 3634' & squeezed 5 1/2" lbg. w/100 sacks class "C" cement. Drilled out cement and tested using w/500 #, held 10. Perf. from 3600' to 3653' and treated w/1000 gals. 15% acid, shut well on test. Tested only gas, gas production unit dedicated to Mayer A-1 No. 6. Shut well in.

18. I hereby certify that the foregoing is true and correct.

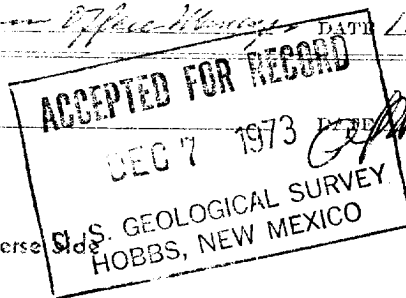
SIGNED *Robert A. Smith*TITLE *Division Office Manager*DATE *12-7-73*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

USGS-5, 7700 JV-4, File