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Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT I P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

P. O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			<del></del>	<del></del>							
Chevron U.S.A., Inc.									Well API No.		
Address P. O. Box 1150, Midland, TX 79702									30 - 025-04678		
Reason (s) for Filling (check proper box	)		<del></del>				Mt /D/	<del></del>			
New Well	Cha	nge in Tran	sporter of:			П,	Other (Please	е ехриип)			
Change in Change											
If chance of operator give name	Casinghead G	as	Con	densate							
and address of previous operator								···		<del></del>	
II. DESCRIPTION OF WELL	AND LEAS	E								<del></del>	
Lease Name	ne, Inclu	e, Including Formation				Kind of Lease	1 - 1				
Funica Manumant Co. 41 71 1				nice Monument G-SA					State, Federal or Fee	Lease No.	
Location		707	1 Eui	nice ivi	lonun	ient G-S	<u>A</u>			<u>,   </u>	
Unit Letter I	:	1980	_Feet From	The	South	<u>t</u> Li	ine and	660	Feet From The	East Line	
Section 18 Township		·	Rangi	36	E		NMPM,		Lea		
III. DESIGNATION OF TRAN	SPORTER (	OF OIL	AND NA	TURA	L GA	S				County	
Transporter of Off	Γ <del>Σ</del> Τ	or Conde	nsate	<del>-</del> 1	Addr		ive address	to which ap	pproved copy of this f	form is to be sent)	
EUTT Oil Pipeline Co., ARCO, Texas-New Meyico Dipolina											
Name of Authorized Transporter of Casing	ghead Gas		y Gas		Addr	ess (G	ive address	to which ap	proved copy of this f	orm is to be sent	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is cas s						
give location of tanks.	1	- 1	•		, , , , , , , , , , , , , , , , , , , ,			vynen 7	V/hen ?		
If this production is commingled with that	from any other le	ase or pool	give comm	in alim	L	Yes			Unknown		
IV. COMPLETION DATA	_	and or poor	, give comm	mgiing (	order nu	ımber:	<del></del>				
Designate Type of Completion	(V)	Oil Well	Gas Wel	Nev	v Well	Workove	r Deepen	Plugbac	k Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	adv to Pro				<u> </u>				Dill Res v	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Total Depth				P. B. T. D.		
Peforations					Top Oil/Gas Pay				Tubing Depth		
Civiations								Depth C	asin; g		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZ			SIZE		1	EPTH SE	Γ		SACKS CEMENT		
									SEARCH		
	<del></del>							<del></del>			
V. TEST DATA AND REQUES	T FOR ALL	OWARI	.F	Щ_							
OIL WELL (Test must be after related First New Oil Run To Tank	ecovery of total vo	olume of lo	ad oil and m	ust be ea	rual to a	or exceed to	on allowahi	a familia d			
	Date of Test				Producing Method (Flow, pump, gas				oth or be for full 24 h etc.)	ours)	
ength of Test	Tubing Pressure	Casir	Casing Pressure				Choke Size				
ctual Prod. During Test	Oil - Bbls.										
GAS WELL				wate	Water - Bbls.				Gas - MCF		
ctual Prod. Test - MCF/D	I and 6th							<u> </u>			
	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
esting Method (pilot, back press.)	Method (pilot, back press.) Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)				Choke Size		
			<del></del>	+				<u></u>			
I hereby certify that the rules and regulation	ons of the Oil Con	servation				OII	CONS	SEDVA	TION DUVIO		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
O V Dialla	wiedge and belief	•		ם	ate A	pprove	ed <u>i</u>	<u>u.l.</u> (	1034	j	
Signature Signature				В	у		- <del></del>				
I K Dinley					ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name Title					itle		DISTRIC	5:3#EK 	NUCIY		
1/18/94 Date	(915)68	37-7148		1							
Date	Telepl	none No.	_	•						1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) All sections of this form must be fined out for anowable on new and recomplete field.

  3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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