

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMM.
P.O. BOX 1000
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Eunice Monument South Unit	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240		9. WELL NO. 409	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 FSL & 660 FEL		10. FIELD AND POOL, OR WILDCAT Eunice Monument G/SA	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T21S, R36E	
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 3661		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCLL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Deepen, Log

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD: 4111 PB: 4111 Work Performed 1-24-88 thru 1-29-88

POOH with pmp equip, N/D Wellhead, Change out 7" wellhead to National 7 1/2" Wellhead & test to 600 psi ok, POOH w/Prod TBG, GIH & Tag @ 3921', Break Circ w/air mist, Clean out 18' fill f/3921' to 3939', Drill 110' f/3939' to 4049', Circ Clean, RIH, Tag @ 4049, Est Returns w/foam-mist, Drlg f/4049 to 4111, Circ hole Clean, pmp 50 bbl 8.6 CKF Dn Tbg. Ran GR/CCL/CNL/Caliper log Loggers TD=4110, Ran GR/CCL TD to Surface, Ran CNL TD to 3100', will not perf, TIH w/2 7/8 Prod TBG to 4084, ND BOP NU WH, Hang off tst Tbg pmp 500 psi ok, RD MO PU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Drilling Engineer

DATE 2-2-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

FEB 29 1988
OCD
HOBBY OFFICE