

DISTRIBUTION	
SALE AREA	
FILE	
ASS'G'N.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
REGISTRATION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-194
Supersedes OIL C-101 and C-
Effective 1-1-65

Operator Shell Oil Corporation
Address P.O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change Lease Name and shall
Reenter effective 2-1-85
Reyer "A-1" As. 13
(Change of ownership give name and address of previous owner Conoco Inc.)

DESCRIPTION OF WELL AND LEASE
Well Name Exot Well No. 409 Pool Name, including Formation Exot Kind of Lease State, Federal or Fee Lease No.
Cenice Monument
Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East
Line of Section 18 Township 21-S Range 36-E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Company Box 1910 Midland TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Marathon Petroleum Company Box 1589 Tulsa OK 74100
If well produces oil or liquids, give location of tanks. Unit X Sec. 8 Twp. 21S Rng. 36E Is gas actually connected? Yes When Unknown

(If this production is commingled with that from any other lease or pool, give commingling order number)
COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.D.T.D. _____
Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Condensate _____
Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
RDP
(Signature)
AREA ENGINEER
(Title)
1-29-85
(Date)
OIL CONSERVATION COMMISSION
APPROVED MAR 14 1985, 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition

RECEIVED

FEB - 4 1985

U.S. DEPT. OF JUSTICE
HOBBS OFFICE