Form 9-331 Dec. 1973

> NMEU-4 FILE

Form Approved. Budget Bureau No. 42-R1424

Dec. 1973	Duoget Duleau No. 42-K1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC- 031740 a
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	N.M.F.U.
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Meyer A-1
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	7
Conoco Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Eumont Vates 7 Rivers Qn.
P.O. Box 460 Hobbs, N.M 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. 8. x 460, Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 18, T-215, R-36E
AT SURFACE: 1980'FAL & 1980'FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Lea NM.
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	FINED
REPAIR WELL □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	(NOTE: Reportesults of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING U	change on Form 9-330.)
CHANGE ZONES	v 1.1.1980
ACAMPONIT O	LOCION CHOVEY
(other)	LOGICAL SURVEY
	, NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and nt to this work.)*
It is proposed to clean-out, re-perf., & ch	emically treat subject well as follows:
MIRU & KIII well. Clean out to 3669. Spot 168 g	al. 15% HCI-NE from 3640° to 3492.
Perf. Eumont Oil form. @ 3527, 2540, 3550, 35	· · · ·
3607, 3618, 3621, 3630, 3635, 3644, 3651, 3654,	
3024 gal. 15% HCI-NE. Flush & swab. Chem	ically treat Eument Oil Formation
W/ 6 drums TH-814 & 3.5 gal TC-120 in 60 661	
production equipment, landing SN@ 3740! Resum	e production.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	SOT_ DATE
(This space for Federal or State of	ffice use)
• 	ME MODONIES
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
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*See Instructions on Reverse Side

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OIL CONSERVATION DIV.