Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LC-031740 (a)
5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL X GAS WELL other

8. FARM OR LEASE NAME
Meyer A-1

2. NAME OF OPERATOR
Continental Oil Company

9. WELL NO.
7

3. ADDRESS OF OPERATOR
Box 460 Hobbs, NM 88240

10. FIELD AND POOL, OR WILDCAT
Summit Yates 7 Rivers

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T-21S, R-36E

12. COUNTY OR PARISH: Lea
13. STATE: NM

14. PERMIT NO.

15. ELEVATIONS (SHOW DF, KDB, RT, GR, etc.)
3464' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF			
FRACTURE TREAT			
SHOOT OR ACIDIZE			
REPAIR WELL			
PULL OR ALTER CASING			
MULTIPLE COMPLETE			
CHANGE ZONES			
ABANDON			
(other) Recomp to Penrose	X		

(Note: Report results of multiple completion on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In order to restore Meyer A-1 to production, it is proposed to perforate the Penrose formation. Procedures are as follows:
1. Rig up. Kill well w/TFW. Pull w/Prod Equip.
2. Drill out cmt ret. @ 3590' & cmt to ± 3790'. Circ hole clean.
3. Pressure test for 10 mins. at various intervals.
4. RIH w/pkr @ ± 3730'. Spot 100 gals acid from 3630 to 3730'.
5. Perf Penrose formation @ 3674', 76, 84, 87, 92, 95, 99, 3701, 10', 13, 19, 22, 24'.
6. RIH w/2⅞ tbg w/SN @ ± 3718'. Test for production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Wm. A. Hartfield TITLE Admin. Supv. DATE 6-22-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

USGS(3), FU(4), File