

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460 Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1980' FNL + 1980' FEL*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) *Squeeze & Reperforate*

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to isolate water production from below the productive interval and reperforate through the barium sulfate scale deposits in the Meyer A-1 #7 to restore the well's productivity.

The subject well is currently shut in due to excessive underload conditions experienced by the Reda D-15 submersible installation. The well has BaSO_4 scale plugging which has required several remedial jobs to maintain production. Water production is believed to be originating from the watered-out Penrose formation below the oil productive Queen, with possible water intrusion from the Grayburg below the CIBP at 3740'. The Penrose is suspected as carrying the barium ion. The proposed work should eliminate excessive water production, BaSO_4 scale problems and restore the well to a 70 BOPD and 17 MCF/GPD producing rate. *See reverse for Procedures*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Puffer* TITLE *Admin. Supr.* DATE *2-23-78*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE	APPROVED
	AS AMENDED
	FEB 27 1978
	<i>A.O.I.</i>
	ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS(5), NM Fu(4), File

1. Load the well with TFW and Pull the Prod. Equip. + Tbg.
2. Pressure Test the casing for leaks and squeeze the Bore + if leaks are found.
3. Set cement plug at 3590' and squeeze the Bore + below this depth 20/75 SX of class C cement.
4. Therefore at 3527', 33', 40', 45', 49', 55', 61', and 3565' with 1 TSPF.
5. Run 2 3/8" Tbg with the set at 3522'.
6. Return the well to production.

FEB 28 1978
OIL CONSERVATION COMM.
HOBBS, NM.