	NO. OF COPIES RECEIVED	-			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	TRANSPORTER GAS				
	OPERATOR				
i.	PRORATION OFFICE				
	Operator CUNTINENTAL OIL COMPANY				
	Reason(s) for filing (Check proper box)  CUNTINENTAL OIL COMPANY  Reason(s) for filing (Check proper box)  Other (Please explain) PERMISSION IS hereby				
	Reason(s) for filing (Check proper box)  Other (Please explain) Permission 15 hereby				
	Reason(s) for filing (Check proper box)  New We!l  Change in Transporter of:  Other (Please explain) feem 155.0 J 15 here by requested To produce this well, Completed I J the Eumout Pool, INTO Common Stocage  New We!l  Recompletion  OII  Dry Gas  With Wells du the Same lease culterity				
	Change in Ownership Casinghead Gas Condensate Free Tide 9-1-72				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Lease Name	7 Eymost ya		, 5	
	Meyer A-1	1   24 mo 3. 93	7.67 2.65	754.547 55-021.77	
	Unit Letter G; 1980 Feet From The NOCTH Line and 1980 Feet From The EAST				
	Line of Section / S Tow	vnship 2/5 Range	36E, NMPM, LEA	County	
111.	DESIGNATION OF TRANSPORT	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	SHELL PIPELING Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Add		BOX 1910, MIDIAND TEXAS Address (Give address to which approved copy of this form is to be sent)		
	The of Hamorian American				
	If well produces oil or liquids, give location of tanks.  Unit Sec. Twp. Fige. Is gas actually connected?  F 17 21 36 40 40 40 40 40 40 40 40 40 40 40 40 40				
. <b>IV</b> .	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Weil Workover Deepen	Plug Back   Same Resty. Diff, Resty.	
	Designate Type of Completic		t to the second of the second	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			<u> </u>	Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OII, WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				
	Land of Text	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I donling Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		(2)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Count tropped forms and		
r-9	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 1 1972, 19 Orig. Signed by		
	above is true and complete to the best of my knowledge and belief.		BY Joe D. Ramey		
			Dist. I, Supv.		
			11166	<u> </u>	
			ts this is a request for allow	compliance with RULE 1104.	
			If this is a request for allowable for a newly district this form must be accompanied by a tabulation of the deviation		

1.1

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply