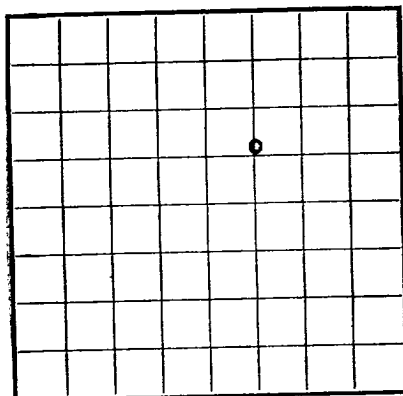




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Hobbs, New Mexico
 Lessor or Tract A. E. Meyer A-18 Field Eunice State New Mexico
 Well No. #4 Sec. 18 T. 21S R. 36E Meridian N.M.P.M. County Lea County
 Location 1980 ft. N. of N Line and 1980 ft. W. of E Line of Sec. 18 Elevation 2654 LS
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ H. L. Johnston

Date June 28, 1936 Title Dist. Superintendent

The summary on this page is for the condition of the well at above date.

The summary on this page is for the condition of the well at the time of completion of the well.

Well No.	Commenced drilling	Finished drilling	19
1-23-36	1-23-36	5-13-36	19

52. **GIL OR GAS SANDS OR ZONES** (Denote gas by G)

No. 1, from 3819' to 3931' of No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____
 _____ No. 6, from _____ to _____

No. 3, from _____ to _____, 1961, from _____
 _____, 1961, from _____, 1961, from _____, 1961.
IMPORTANT WATER SANDS

No. 1, from _____ to _____, No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
10-3/4		40.50		SNLW	259'	Set at	272' with 200	sacks cement.		
7-5/8						Set at	180' with 100	sacks cement.		
5-1/2		17				Set at	180' with 100	sacks cement.		
2-1/2						Set at	283' with			

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD					
Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	272'	W/200 Sacks	Halliburton		
7-5/8	1344'	W/400 Sacks	Halliburton		
5 1/2	3801'	W/400 Sacks	Halliburton		
2-1/2	3931'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SHOOTING RECORD						
Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3931 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 28, 1936, 19 Put to producing May 19, 1936, 19

The production for the first 24 hours was 600 barrels of fluid of which 100 % was oil; 34.3 %

emulsion; ----- % water; and ----- % sediment.

If gas well, cu. ft. per 24 hours -----
 Pressure, lbs. per sq. in. -----

Rock pressure, lbs. per sq. ft. _____

EMPLOYEES _____

E. E. Spuding _____, Driller

1000	H. D. Wilson	Driller
1001	Doc. Wilson	Driller

100-443888-1000

FORMATION RECORD

[illegible]

