

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000  
Lease Serial No.  
LC-031740-B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Inc.

3a. Address  
P.O. Box 1150, Midland, TX 79702

3b. Phone No. (include area code)  
(915) 687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 990' FWL  
SEC. 18, T21S, R36E UNIT E

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

EUNICE MONUMENT SOUTH UNIT

8. Well Name and No.

373

9. API Well No.

30-025-04681

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT, GRAYBURG-SA

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |   |   |
|---|---|---|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                 |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date

2/27/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

3/28/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EMSU # 373  
API # 30-025-04681  
1980' FNL & 990' FWL  
S18, T21S, R36E, & Unit E  
Eunice Monument South Unit  
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3775'. POH.
4. Set CIBP @ 3750'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645

Chevron



# CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 373

LOC: 1980 F N L & 990 F W L SEC: 18

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: E ST: N.M.

FORM: Grayburg / San Andres DATE: \_\_\_\_\_

GL: 3627' STATUS: \_\_\_\_\_

KB: \_\_\_\_\_ API NO: 30-025-04681

DF: 10' CHEVNO: FA 58220:01

Date Completed: 11/13/1938

Initial Production: 360BOPD

Initial Formation: Grayburg

FROM: 3775' to 3885' GOR 1388

## Completion Data

Natural Completion

## Subsequent Workover or Reconditioning:

8/40 - Shot w/90 qts. Nitro f/3840'-3885'

12/54 - Install PU.

2/55 - Attempt to CO. Unsuccessful due to cave-ins.  
Removed PU. Well flowing.

10/67 - SI

2/85 - CO to 3885'. Turn over to Gulf.

## CURRENT

10 3/4 OD  
32 3/4 CSG  
Set @ 299 W/ 225 SX  
Cmt circ.? yes  
TOC @ surf by calc

7 5/8 OD 26.4#  
CSG  
Set @ 1429 W/ 425 SX  
Cmt circ.? yes  
TOC @ surf by calc

Perfs:

5 1/2 OD 17#  
CSG  
Set @ 3775 W/ 425 SX  
Cmt circ.? yes  
TOC @ surf by calc



# PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 373  
LOC: 1980 F N L & 990 F W L SEC: 18  
TOWNSHIP: 21S CNTY: Lea  
RANGE: 36E UNIT: E ST: N.M.

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
GL: 3627' STATUS: SI Producer  
KB: \_\_\_\_\_ API NO: 30-025-04681  
DF: 10' CHEVNO: FA 58220:01

Date Completed: 11/13/1938  
Initial Production: 360BOPD  
Initial Formation: Grayburg  
FROM: 3775' to 3885' GOR 1388

## Completion Data

Natural Completion

## Subsequent Workover or Reconditioning:

8/40 - Shot w/90 qts. Nitro f/3840'-3885'  
12/54 - Install PU.  
2/55 - Attempt to CO. Unsuccessful due to cave-ins.  
Removed PU. Well flowing.  
10/67 - SI  
2/85 - CO to 3885'. Turn over to Gulf.

## TA PROPOSAL

10 3/4 OD  
32 3/4 CSG  
Set @ 299 W/ 225 SX  
Cmt circ.? yes  
TOC @ surf by calc

7 5/8 OD 26.4#  
CSG  
Set @ 1429 W/ 425 SX  
Cmt circ.? yes  
TOC @ surf by calc

Perfs:

OCD TA-PROPOSAL  
Set CIBP @ 3750', Cap w/ 3  
sx CI 'C' cmt.

5 1/2 OD 17#  
CSG  
Set @ 3775 W/ 425 SX  
Cmt circ.? yes  
TOC @ surf by calc