

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-031740Cb)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Meyer B-18
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 6660' FNL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Eumont Qn. Gas
14. PERMIT NO. API# 30-025-04683	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18-21S-36E
15. ELEVATIONS (Show whether DP, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) sqz perfs, conn. to useable wellbore ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MIRU. Set RBP @ 3740'. Set pkr @ 3356'. Breakdown lower Eumont perfs @ 3456'-3725' w/ 710 bbls 10 lb brine & 1000# rocksalt. Reset RBP @ 3356' & pkr @ 3080'. Breakdown upper Eumont perfs @ 3180'-3270' w/ 430 bbls 10 lb brine & 500# rocksalt. Rel pkr & RBP. Set cmt. ret @ 3400'. Dissolve rocksalt in lower Eumont perfs w/ 50 bbls fresh wtr & in upper Eumont perfs w/ 70 bbls fresh wtr. Sqz lower Eumont gas perfs w/ 100 sxs class "C" + 2% CaCl₂ + 4% KCL. Flush w/ 20 bbls fresh wtr. If necessary, hesitation sqz after 18 bbls of flush is pmpt. Set cmt ret @ 3120'. Sqz upper Eumont gas perfs w/ 100 sxs class "C" + 2% CaCl₂ + 4% KCL. Flush w/ 18 BFW. If necessary, hesitation sqz after pumping 16 bbls of flush. WOC. DO cmt ret @ 3120' & cmt to 3330'. Press test upper sqz to 500 psi. Resqz if needed. DO cmt ret @ 3400' & cmt to 3745'. Press test sqz to 500 psi. Resqz if needed. DO cmt ret @ 3745' & cmt to 3934'. Shut well in. Well to be used in Gulf's Eunice Monument South Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin T. Vogel TITLE Administrative Supervisor DATE 7/25/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 8-14-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side