

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
*SEE DESIGNATION AND SERIAL NO.

LC-031740(a)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API # 30-025-04684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Meyer A-1

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Eumont Yates 7 Rvrs Qn (Gas)

11. SEC., T., S., M., OR BLK. AND
SURVEY OR AREA

Sec 18-21S-36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) sqz perfs; CO to TD

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Set RBP @ 3665' & pkr @ 3100'. Break down Eumont perfs @ 3197'-3600' w/100 bbls 10 lb/gal brine. Rel pkr & RBP. Set cmt ret @ 3460'. Sqz Lower Eumont gas perfs w/50 sxs class "C" cmt + 2% CaCl₂ + 4% KCL. Set unit ret @ 3160'. Sqz Upper Eumont gas perfs w/50 sxs class "C" cmt + 2% CaCl₂ + 4% KCL. WOC. DO cmt ret @ 3160' & cmt plug to 3460'. Test upper sqz to 500 psig. If sqz does not hold, resqz. DO cmt ret @ 3460' & cmt to 3630'. Test lower sqz to 500 psig. If sqz doesn't hold, resqz. DO cmt ret @ 3660' & cmt plug to 3730'. Test csg to 500 psig. If doesn't hold, sqz the csg leak w/procedure to follow. DO possible cmt ret @ 3732' & cmt plug to 3758'. DO cmt ret @ 3758' & cmt plug to 3779'. DO cmt ret @ 3779' & cmt plug to 3790'. DO cmt ret @ 3802' & cmt plug to 3810'. DO cmt plug from 3820'-3855'. DO possible cmt ret @ 3855' & cmt plug to 3885'. DO possible cmt ret @ 3885' & cmt plug to 3904'. DO possible cmt ret @ 3904' & cmt plug to 3912'. DO possible cmt ret @ 3925' & cmt plug to 3950' (TD). Shut well in. This work is necessary to provide a useable wellbore to be contributed to Gulf's Eunice Monument South Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

8/7/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

8-14-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side