

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>P2A</u>										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Re-Enter & Complete</u>								
2. NAME OF OPERATOR <u>Continental Oil Company</u>															
3. ADDRESS OF OPERATOR <u>Box 460 Hobbs New Mexico</u>															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface <u>660' FNL and 1980' FEL of Sec 18</u> At top prod. interval reported below <u>Some</u> At total depth <u>Some</u>															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DE, RAB, RES, etc.)									
<u>N/A</u>		<u>N/A</u>		<u>12-4-72</u>		<u>3643' df</u>									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY									
<u>3950'</u>															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Top - 3026'</u> <u>Base - 3604'</u>						25. WAS DIRECTIONAL SURVEY MADE <u>no</u>									
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR, CNL and FDC</u>						27. WAS WELL CORED <u>no</u>									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED									
<u>10 3/4"</u>		<u>290'</u>		<u>200 SKS</u>											
<u>7 5/8"</u>		<u>1393'</u>		<u>400 SKS</u>											
<u>5 1/2"</u>		<u>3831'</u>		<u>400 SKS</u>											
29. LINER RECORD															
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD										
		<u>N/A</u>			SIZE	DEPTH SET (MD)	PACKER SET (MD)								
					<u>2 3/8"</u>	<u>3631'</u>	<u>N/A</u>								
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
<u>3197', 3215', 36', 50', 3261', 3318', 46', 58', 62', 3389', 3400', 24', 49', 3393', 3562', 80', 3600', 3522', 27', 32', 37', 42', 3547'</u>				<table border="1"><tr><td>DEPTH INTERVAL (MD)</td><td>AMOUNT AND KIND OF MATERIAL USED</td></tr><tr><td><u>3522'-3547'</u></td><td><u>1200 gals 15% HCL-NE</u></td></tr><tr><td><u>3522'-3547'</u></td><td><u>7500 gals TFW + 15,000# 20/40s</u></td></tr><tr><td><u>3197'-3600'</u></td><td><u>3600 gals 15% NE acid</u></td></tr></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	<u>3522'-3547'</u>	<u>1200 gals 15% HCL-NE</u>	<u>3522'-3547'</u>	<u>7500 gals TFW + 15,000# 20/40s</u>	<u>3197'-3600'</u>	<u>3600 gals 15% NE acid</u>
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33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)									
		<u>Pending Approval of non-Standard Production Unit</u>				<u>Shut-In</u>									
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO								
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY									
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>[Signature]</u>		TITLE <u>Sr. Analyst</u>			DATE <u>6-15-73</u>										

*(See Instructions and Spaces for Additional Data on Reverse Side)

11500-11 11M F11-4 F11

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg			Rustler		1310
			Salado		1410
			Tansill		2780
			Yates		2930
			Seven R.		3170
			Queen		3490
			Grayburg		3700

DST 3788-3830, Tool
open 10 min. Flo.
500 MCFD. Rec.
150' dr 19. fluid.
5 1/2" CSG at 3831. TD 3950.
Comp. open hole
flo. 90 bbl. oil per hr.,
860 MCFD, 3/4" ch.
Comp 6-26-36.
June 1948, set 4 perf.
liner 3742-3943 overall
Ac. 6000 gal. 1P 436 Bbl.
542 BWPD, 3/4" GOR, 4587.