

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Federal ☐
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER: Injector	7. Unit Agreement Name Eunice Monument South Ut
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name
Address of Operator P.O. Box 670, Hobbs, NM 88240			9. Well No. 374
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1815 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 21S RANGE 36E NMPM.			10. Field and Pool, or Wildcat Eunice Monument G/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3646			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
UNOCCUPIED ABANDON ☐	CHANGE PLANS ☐
LL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER ☒ dpn, log, run liner, acdz	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 12/1/87 through 12/16/87 TD: 4201 PB: 4197

Change out wellhead to 6" 900, NU BOP, tst to 600psi, ok. Run GR,CCL set CIBP at 3557, load csg w/30bbls BW. test csg to 600psi, ok. Cut window in csg 3539 to 3543. Reamed f/3542-3543, milled f/ 3543-3546.mill and ream to 3559'. TIH tag at 3559, brk circ w/air mist. drlg f/3559-3991, circ hole clean, wash and ream 3960-3991, drlg to 4000' circulate, ru and run 4" 12.93#, K-55 liner, set at 4190, TOL at 3241.Cement w/75sx Class C, pumped at 2.5bpm, plug down 5:30am 12-8-87, had good returns to surface during final displacement, WOC24 hrs. Cleanout cmt to 4155, circ clean, displ w/90bbls CKF. Log, Drlg cmt f/4155 to 4163, circ. Drlg, f/4163 to 4185, WL PBTD 4197, Ran CNL,GR,CCL, Perf w/2 7/8" guns 1 CJPF, phased 180degrees, 91 holes in zone 1,2,&3, at 4033-42, 4059-70, 4083-94, 4106-41, 4169-94, spot w/84 gallons 15% NEFE HCL, Acdz perf w/5372 gal 15% NEFE HCL. w/120 RCNB's, load and test csg and TOL to 600psi, Swab, PU 2 3/8" 4.7# J-55 IPC tbg and TIH to 4001., circ, ND BOP, NU WH, load BS w/ CPF, Test pkr and csg to 600psi for 30min, ok., test witnessed by R.A. Sadler w/ NMOCD, tested WH void to 2500psi, ok, RDMO PU, Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO M. E. Abin TITLE Staff Drilling Engineer DATE Jan. 5, 1988

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

OVER BY _____

TITLE _____

DATE JAN - 7 1988

CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD ONLY

RECEIVED

JAN 4 1988

CCB

100-107000