

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>temp. abandoned</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>LC-031740(B)</u>
2. NAME OF OPERATOR <u>CONOCO INC.</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>Unit F</u>	8. FARM OR LEASE NAME <u>Meyer B-18</u>
14. PERMIT NO. <u>API # was never set up for this well</u>	9. WELL NO. <u>1</u>
15. ELEVATIONS (Show whether DP, RT, GR, etc.) <u>1980' FWL & 1980' FWL</u>	10. FIELD AND POOL, OR WILDCAT <u>Eumont Queen Gas</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 18-215-36E</u>
	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Convert to useable wellbore
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU on 4-16-86. Tag @ 3750'. Set cmt ret @ 3596'. Pumped 150 sxs class "C" cmt w/4% KCl + 2% CaCl₂
- ② Tag @ 3594'. Drill 2' cmt and drill on ret to 3711'. Circ. Clean. Test csg to 500 psi for 30 min. Test witnessed by Chevron. Tag CIBP @ 3750'.
- ③ Drilled on plug. Pushed to 3762'. (TOC) Circ. clean. Drill ont to 3765' and began drilling steel. Drilled out to 3800'. W/H w/ cone buster mill and drill from 3836'-3838'. Clean out from 3838'-3882' and quit making.
- ④ Drilled @ 3882' and circ. steel, bit plugged w/steel cuttings. RIH w/ magnet and recovered junk iron. Tag @ 3884', drilled 5' cmt and stopped making. Tag @ 3890', drilled 1' and bit plugged off. RIH w/ magnet to retrieve metal.
- ⑤ Tag @ 3895' drilled out to 3928'. Drilled to 3930', bit plugged off. RIH w/n bit. Tag @ 3931' and drilled 5', bit plugged off again. Tag @ 3938' and drilled 4'. Tag @ 3942' and installed well head.
- ⑥ Rig down on 5-8-86. This well will be going into the Eunice Monument Sout. Agreement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 6-25-86

(This space for Federal or State office use)

APPROVED BY

TITLE ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JUL 2 1986
G.D.P.
HOLDS OFFICE