Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: LC-031740(B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER temp. abandoned
7. UNIT AGREEMENT NAME: NMFU
2. NAME OF OPERATOR: CONOCO INC.
8. FARM OR LEASE NAME: Meyer B-18
3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240
9. WELL NO.: 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit F
10. FIELD AND POOL, OR WILDCAT: Eumont Queen Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 18-21S-36E
1980' FNL & 1980' FWL
14. PERMIT NO.: API # was never set up for this well
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
12. COUNTY OR PARISH: Lea
13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				

(Other) Sqz perfs; convert to useable wellbore ✓

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

① MIRU, Kill well if necessary w/ 10 lb brine
② Set retainer @ 3600', pump 150 sxs class "C" cmt w/ 2% $CaCl_2$ and displace w/21 bbls TFW. Sting out of retainer & WOC for 12 hrs.
③ Drill out retainer & cmt to 3750'. Press. test sqz to 500 psi, If test fails re-sqz if necessary.
④ If test holds, Drill out CIBP @ 3750' & cmt plug from 3756' to top of liner @ 3775'. Drill out cmt plug in top of liner from 3775' to 3800'. Drill out cmt plug from 3896'- 3942'.
⑤ Set RBP @ 3830 and press. test top of liner to 500 psi for 30 min.
⑥ If test holds, Release RBP @ 3830' & POOH. Rig down and turn well over to Chevron.
⑦ If test fails, squeeze procedure will follow.

18. I hereby certify that the foregoing is true and correct
SIGNED _____ TITLE Administrative Supervisor DATE 1-22-86

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE 2-3-86
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the [illegible] representations as to any matter within its jurisdiction.