

(SUBMIT IN TRIPLICATE)

UNITED STATES

Land Office	ing Breeze
Lease No	COLUMN (A)
linit	1. 7. P. B.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

INDDV NOTICES AND DEDODTS ON WELLS

	NTION TO DRILL		SUBSEQUE	NT REPORT OF WAT	ER SHUT-OFF	l
	INTION TO CHANGE PI		1 11		TING OR ACIDIZING	
	ENTION TO TEST WATE		1 11	NT REPORT OF ALT		
	ENTION TO RE-DRILL (RILLING OR REPAIR	
			- II II	NT REPORT OF ABA		
	ENTION TO SHOOT OR		1 1	NTARY WELL HISTO		
	ENTION TO PULL OR A		3011 EE.M.	HIANT WEEK INSIG		
NOTICE OF INTE	ENTION TO ABANDON	W.C.L	حميشان	Barret	of Con Ide	L
	(INDICAT	E ABOVE BY CHECK MA	RK NATURE OF REP	ORT, NOTICE, OR OTI	IER DATA)	Listica
Seyer B-17	7 No. 1		Habba, E	es liercies	June	12 , 19
Vell No	is loc	eated 1960ft.	from in line	and 440 ft.	from E line	of sec1
			(5)			_
SB/4 Sec.		21,-3	(Range)	(Meridis	Pelie	
	and Sec. No.)	(Twp.)	(Tranke)	/wreston		
Emice		(Con	nty or Subdivision)		(State or Territ	ory)
(1	Field)	(COM	ity of Dubdivision,		•	
The elevation	n of the derrick	floor above sea	level is .3639	ft.		
			AILS OF WO			
		o objective sands; show ing points, and s	aizes, weights, and ill other important	lengths of proposed proposed work)		
Pulla and packer oil and 4 Befor	d and reran r set at 3716 bbls. water re installati		eizes, weights, and all other important flow valves. Thestod a particular flow and a particular flow and a particular flow apartment flow ap	lengths of proposed proposed work) set at 367 cell and ca	1', 2857', 6-3-51 flow	and 1825 ed 52 bb
Pulla and packer oil and 4 Befor due to an	d and reran r set at 3716 bbls. water re installati increase in used from sou	tubing with in 22 hrs. is	rizes, weights, and all other important flow valves. These in the same in the	set at 367 sell and sa t well would be a like and sell an	1', 2857', 6-3-51 flow d not flow	end 1 825 ed 52 bb neturall
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