

LC-031740-A

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of wells back to a different use. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injector		7. UNIT AGREEMENT NAME Eunice Monument South Unit	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 670 Hobbs, NM 88240		9. WELL NO. 378	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F, 2310 FM & 2310 FWL		10. FIELD AND POOL, OR WILDCAT Eunice Monument G/SA	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17T21S R36E	
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		12. COUNTY OR PARISH Lea	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Deepen and convert to injection <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Clean out to TD @ 3992'. Deepen well from 3992' to 4098'. Log well. Add additional Grayburg perforations as logs indicate. Acidize as necessary. Equip for injection. Test casing, packer, and tubing to 500 psi for 30 minutes. Return to production as an injector.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Division Drilling ManagerDATE 9-15-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 9-24-86

CONDITIONS OF APPROVAL, IF ANY:

Subject to

Like Approval

by State

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
SEP 20 1986  
CSC  
HOBBS OFFICE