

N. M. OIL CONS. COMMISSION  
P. O. BOX 1969  
HOBBS, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2310' FNL & 2310' FWL  
AT TOP PROD. INTERVAL: ☒  
AT TOTAL DEPTH: ☒

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
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☐  
☐  
☐  
☐  
☐

5. LEASE

LC-031740 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Meyer A-1

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Eunice Monument G/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-21S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330A)

OIL & GAS

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU 4-2-83. CO OH section to 3969'. String shot w/700 grain

OH from 3890' to 3965'. Rel. RBP @ 3910'. CO 3945' to 3955'.  
Set pkr @ 3801'.

Spot 250 gal acid @ 3954'. Acidize Grayburg w/ 100 BBL 15% HCL-

NE-FE acid. Divert w/ 150# rocksalt & 150# benzoic acid flakes

mixed w/ gelled brine. Swbd. Chemical inhibit w/ one drum

Chemical mixed in 10 BBL. 2% KCL TFW. Flush w/ 65 BBL TFW.

Divert w/ 300 lbs. rocksalt & benzoic flakes. Rel.pkr. Run

Prod. equipment. Test

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Hreg Perry TITLE Administrative Supervisor DATE 4/28/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 23 1983

100-100000-100000

100-100000-100000

RECEIVED

AUG 21 1983

O.C.D.  
MOBILE OFFICE