

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031740 a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Meyer A-1

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

NMFU - Eunice Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-T-21S, R-36E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ MAR 2 10 53 AM '65

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2310' FNL & 2310' FWL of Section 17, T-21S,
R-36E, Lea County, New Mexico, NMPM

5. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3633 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Subject well was acidized using the following procedure:
TD 3992 Lm, Pay-Grayburg 3834-3992 OH. Latest test dated 12-7-64, pmpd
13 BO, 4 BW in 24 hrs, W/41 MCFGPD. GOR 3154. Work Done - Pld
rods and tubing. tagged bottom @ 3949. Left one anchor Jt and 2'
perf nipple in hole. Ran overshot and could not rec fish. Ran tbg
W/pkr set @ 3788 W/154' of tail pipe on pkr. Loaded behind pipe
W/127 bbls lse crude. Pmpd 5000 gals LSTNE acid in OH. After
workover - IP pmpd 52 bbls 32 deg gravity oil, 25 BW in 12 hrs W/45'
MCFGPD. GOR 865. Fluid level 3000' from surf. Workover started
1-31-65, completed 2-2-65. Date tested 2-6-65.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED ROBERT GAULT III

TITLE Staff Supervisor

DATE 2-19-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, 110000-2, JM, Pan Am Hobbs-3, Atl Ros 2, Calia Hous & Mid-1 ea

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER