

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-04688
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 404
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 404
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter L : 2310 feet from the SOUTH line and 330 feet from the WEST line Section 16 Township 21S Range 36E NMPM County LEA	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

DUG UP WELLHEAD. ONLY 7" CSG STICKING OUT. AT 18', THERE IS A LARGE CEMENT SQUARE. 9-5/8" AND 12-1/2" CSG MUST BE BELOW CEMENT BLOCK. WILL BACKFILL WELLHEAD AND RESUME INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 11/7/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY GARY W. WINK TITLE REGULATORY O.A. DATE NOV 20 2001
Conditions of approval, if any:



WELL DATA SHEET

LEASE: EMSU WELL: 404W
LOC: 2310 F S L & 330 F W L SEC: 16
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: L ST: N.M.
(formerly: State "C" #1)

FORM: Grayburg / San Andres DATE: _____
GL: 3627' STATUS: Injector
KB: 3627' API NO: 30-025-04688
DF: _____ CHEVNO: FA 58290:01

Date Completed: 7/14/35
Initial Production: F/ 3360 BOPD
Initial Formation: Grayburg
FROM: 3764' to 3912'

Completion Data

7/35 Aczd OH w/ 2000 gal acid.

Subsequent Workover or Reconditioning:

11/52 Frac w/ 5000 gal + 1 PPG sand - Dolofrac unsuccessful.
4/69 Frac w/ 25,000 gal + 1500 gal acid + 31,200 # sand - Temptrol Frac.
2/80 CO fill f/ 3808-3912'. Aczd w/ 5000 gals.
9/86 COWH. C/O to 3912'. Deepen to 4082'. Log w/ GR, CNL, CCL, Cal. Sqzd csg leak f/ 300'-367' w/ 100 SX cmt. DO cmt & rtnr. Aczd OH w/ 4000 gals 15%. RIH w/ 7" TSN pkr on IPC tbg. Set pkr @ 3718'. TOP f/ inj.
3/92 Polymer treat w/ 300 bbls 5000-8000 ppm. Pretreat w/ 7 bbls 15% NeFe HCl. 20 bbls Biocide 20 bbls, X-linker solution, flush w/ 22bbls FW. Polymer treat zone 1 w/ 170 bbls X-linked 2#/bbl polymer, flush w/ 25 bbls FW - lost prime. Day 3: polymer treat w/ 100 bbls X-linked 2.5#/bbl polymer, 20 bbls X-linked 3#/bbl polymer. Tail w/ 10# BMS-138 (Gilsonite). Flush w/ 12 bbls non-X-linked 3#/bbl polymer and 17 bbls FW. ISIP (BHP) 2634 psi. Total treatment volume - 327 bbls.

Additional Data:

T/Queen @ 3577'
T/Penrose @ 3724'
T/Grayburg Zone 1 @ 3902'
T/Grayburg Zone 2 @ 3938'
T/Grayburg Zone 2A @ 3978'
T/Grayburg Zone 3 @ 4018'
T/Grayburg Zone 4 @ 4069'
T/Grayburg Zone 5 @ 4121'
T/Grayburg Zone 6 @ 4165'
T/San Andres @ 4200'
KB @ 3627'

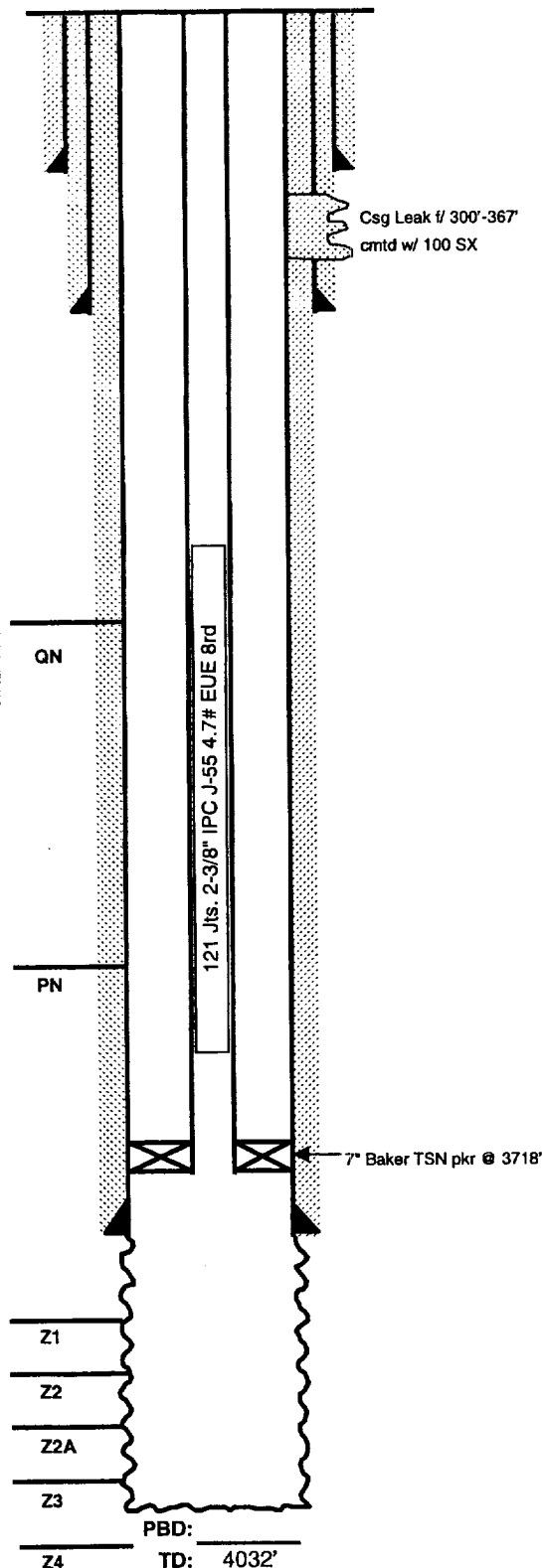
12-1/2" OD
50# CSG
Set @ 57' W/ 50 SX
Cmt circ.? Yes
TOC @ surf. by calc
(15-1/2" hole)

9-5/8" OD 10rd
40# CSG
Set @ 1727' W/ SX
Cmt circ.? No
TOC @ surf. by calc
(11-1/2" hole)

Tubing Detail: 10/15/86

Original KBTH: 0.00'
121 Jts. 2-3/8" IPC J-55 4.7# EUE 8rd
tbg: 3713.01'
7" Baker TSN inj packer set w/ 8 pts
tension: 5.80'
Landed @: 3718.81'

7" OD 10rd
24# CSG
Set @ 3764' W/ 200 SX
Cmt circ.? No
TOC @ 2535' by calc
(8-3/4" hole)



FILE: EMSU404WB.XLS

printed: 11/7/2001