

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERCH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector	7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 404
Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM West LINE, SECTION 16 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or WHCcat Eunice Monument G/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3627' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	Deepen and convert to injector <input checked="" type="checkbox"/>		

R-7766

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Cleaned out junk. Deepened from 3924' to 4026'. Deviation survey @ 4026'- 10. Ran GR/CNL/CCL/Caliper logs. Found casing leak from 300' - 367'. Set retainer @ 270' and cement with 100 sacks class "C" 2% CACL2. Circulated 35 sacks to surface and squeezed 20 sacks into formation. Drilled out cement and retainer. Tested squeeze to 600 psi. Acidized open hole with 4000 gallons 15% NEFE HCL. Equipped for injection with 2 3/8" IPC tubing and packer set at 3710'. Tested casing and packer to 600 psi for 30 minutes (OK). Well is shut-in pending completion of injection facilities. Work performed 9/24/86 - 9/30/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<i>Richard C. Smith</i>	Division Drilling Manager	10-16-1986
ORIGINAL SIGNED BY JERRY TAYLOR	TITLE	DATE
DISTRICT 1 SUPERVISOR		
COPIES OF APPROVAL, IF ANY:		

OCT 20 1986

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