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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name State C
3. Address of Operator P.O. Box 1919 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 21 RANGE 36 NMPM.	10. Field and Pool, or Wildcat Eumont Yates 7 River
15. Elevation (Show whether DF, RT, GR, etc.) 3627 GR	12. County Lea


16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3912' We plan to clean out and acidize as follows:

1. MIRU pulling unit - install BOP
2. RIH w/6-1/8" bit & csg scraper & clean out to TD-CHC--POOH
3. RIH w/tbg & RTTS. Set Pkr @ 3750' ± w/100' tail pipe.
4. Treat open hole 3764' - 3912 w/5000 gallons 15% HCl.
5. Release pkr - POOH
6. RIH with tbg, rods & pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Region Oper. Mgr.	DATE 2/8/80
APPROVED BY Jerry Sexton Dist. 1, Supv.	TITLE	DATE FEB 11 1980
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIV.

FEB 11 '80

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