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NEW MEXICO OIL CONSERVATION COMMISSION

NEW MEXICO DISTRICT OFFICE  
APR 28 11 05 AM 1969

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-1481**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Cities Service Oil Co.</b>	8. Farm or Lease Name <b>State C</b>
3. Address of Operator <b>P. O. Box 69, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>21</b> RANGE <b>36</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont Yates-7Rivers</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3627 GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

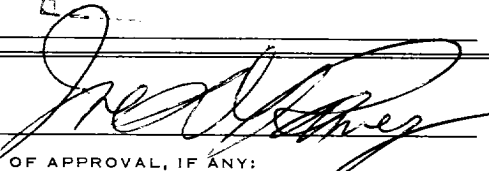

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 14, 1969 the above well was fractured in four stages using 1500 gallons acid, 25,000 gallons gelled water and 31,200 lbs. sand. 3750 lbs. of rock salt was used for blocking agent. Maximum pressure 3400 psi, minimum 800 psi. Average injection rate 24.3 bbls./min. Well has been TA'd since November, 1953. 24 hour pumping potential 41 bbls. oil, 10 bbls. water, GOR 4415/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Office Manager</b>	DATE <b>April 28, 1969</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE
CONDITIONS OF APPROVAL, IF ANY:		