		<u>-</u> 7						
	DISTRIBUTION	4						
	SANTA FE	NEW MEXICO OIL				Form C		
	FILE	-	REQUEST	FOR ALLOWAE  AND	3LE - 14(4:10 % - 1 - 2	Superse	des Old C-104 and C-1. re 1-1-65	
						GAS		
	LAND OFFICE		DRIZATION TO TRANSPORT OIL AND NATURAL GAS.  JUN 24 11 54 AM '66					
	TRANSPORTER GAS OPERATOR							
	PRORATION OFFICE	-						
•	Operator							
	Continental Oil Company Address							
	P. O. Box 460, Hobbs, New Mexico  Reason(s) for filing (Check proper box)  Other (Please explain)							
	Recompletion Oil Dry Gas				Drop initials from lease name to conform with NMOCC regulations.			
	Change in Ownership	Casinghead Ga	Conde	nsate	WIEII NON		10115	
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE	Well No   Pool No	ime, Including Forms	Thon	Kind of Lease		
	Meyer A-1	20000 140.		mont	reion		r Fee Federal	
	Location						. 000102	
	Unit Letter K : 1	980 Feet From The	e <u>S</u> Li	ne and <b>1980</b>	Feet From	The W		
	Line of Section 17 Tov	wnship <b>21S</b>	Range	36E	NMPM,	Lea	County	
	I			J01		<i>5</i> 04	County	
III.	DESIGNATION OF TRANSPORT				dress to which appre	aved conv of this fo	orm is to be sent)	
	Name of Authorized Transporter of Oil (X) or Condensate (Give address to which approved copy of this form is to be sent)  Shell Pipeline Corp.  Box 1910, Midland, Texas							
	_	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀			dress to which appro		orm is to be sent)	
	El Paso Natural	· , · · · · · · · · · · · · · · · · · ·			w Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. F 17	Twp. Rge. <b>36E</b>	Is gas actually co	nnected? Wh	6-11-56		
	If this production is commingled wit	<u> </u>	L	·	order number:			
	COMPLETION DATA	Oil We					D	
	Designate Type of Completion		II Gas Well	New Well Work	over Deepen	Plug Back Sa	me Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<u>i</u>	P.B.T.D.	i	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations					Depth Casing St	100	
		1		D CEMENTING RE				
	HOLE SIZE	CASING & T	UBING SIZE	DEP.	THSET	SACK	SCEMENT	
							<del></del>	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)						
	I a sale of Marie					Choke Size		
	Length of Test	Tubing Pressure		Casing Pressure				
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas - MCF		
		<u> </u>						
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
	The state of the s	T. h		G-t- B		0		
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size		
	ERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given sove is true and complete to the best of my knowledge and belief.			APPROVED, 19				
				BY				
	- /			TITLE				
	11.00			This form	This form is to be filed in compliance with RULE 1104.			
	( Willan - 1. Smuch			If this is a request for allowable for a newly drilled or deepened				
	(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Acting Staff Supervisor			All sections of this form must be filled out completely for allow-				
	(Title)			able on new and recompleted wells.				

June 22, 1966

NMOCC-5 FILE (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.